

Whitehaven Coal

Daunia West MLA CSG Statement

October 2025

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Version:

1

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1. GENERAL

1.1. Acknowledgement and Warranty

- a) Subject to b), the mining resource authority holder acknowledges that this report, including the material, information and data incorporated in it, has been made under the direction or control of the State of Queensland (the State) within the meaning of section 176 of the *Copyright Act 1968* (Cth).
- b) To the extent that copyright in any material included in this report is not owned by the State, the resource authority holder warrants that it has the full legal right and authority to grant, and does hereby grant, to the State, subject to any confidentiality obligation undertaken by the State, the right to do (including to authorise any other person to do) any act in the copyright, including to:
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1.2. Compliance with Regulatory Requirements

To the best of the holder's knowledge this document has been prepared in accordance with and complies with the requirements of the MRA and the Department's various policies and guidelines. Specifically, the document contains the components outlined below.

2. SCOPE

This document has been prepared in support of lodgement of the Initial Development Plan for the Daunia West MLA.

There are no overlapping or adjacent petroleum tenure authorities in relation to the land comprised in the Daunia West MLA.

Table 1 provides details of overlapping and adjacent petroleum tenure authority holders associated with the Daunia MLs with the locations shown on **Figure 1**.

For the purposes of this statement, ML 70115 is the only granted Mining Lease overlapped by a granted ATP, being ATP 1103 held by CH4 Pty Ltd (0.7%), Arrow CSG (ATP 364) Pty Ltd (0.3%) and AGL Energy Limited (99%) (collectively referred to as “**Arrow Energy**”).

ATP 1033 comprises 1133 sub-blocks (or approximately 359,914.8 Ha), ML 70155 comprises 361.4 Ha and the area of overlap is approximately 305 Ha, or approximately 0.08% of the total area of ATP 1033 (see Figure 2).

Table 1: Overlapping or Adjacent Petroleum Authority Holders

Mining Lease	Hydrocarbon Rights	Associated Petroleum Authority	Holdings	Nature of Association
ML 1781	Yes	ATP 1103	CH4 Pty Ltd (0.7%) Arrow CSG (ATP 364) Pty Ltd (0.3%) AGL Energy Limited (99%)	Adjacent
ML 70115	No	ATP 1103	CH4 Pty Ltd (0.7%) Arrow CSG (ATP 364) Pty Ltd (0.3%) AGL Energy Limited (99%)	Overlapping
ML 70116	No	Nil	-	-

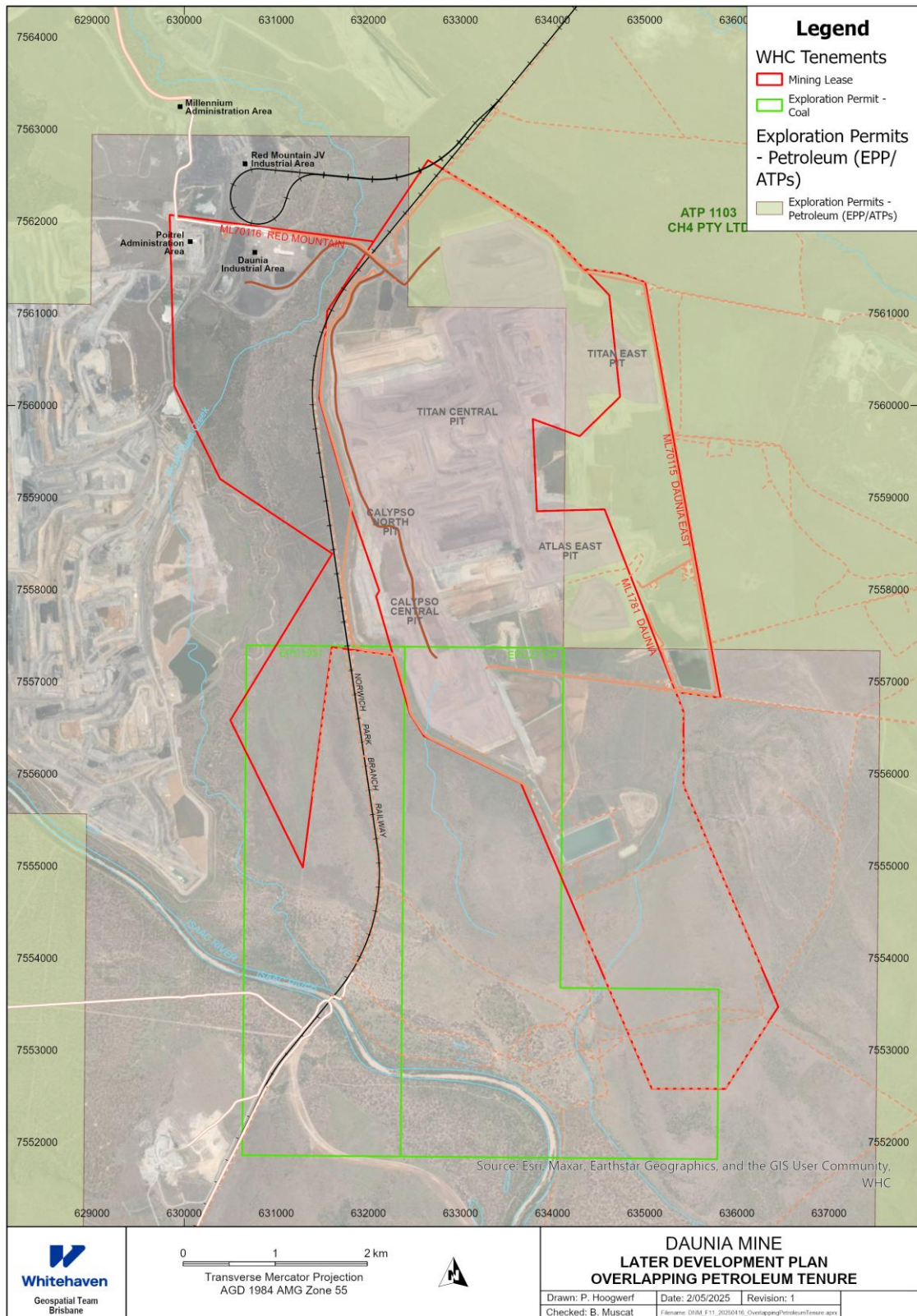


Figure 1: Daunia Mine - Overlapping and Adjacent Petroleum Tenements

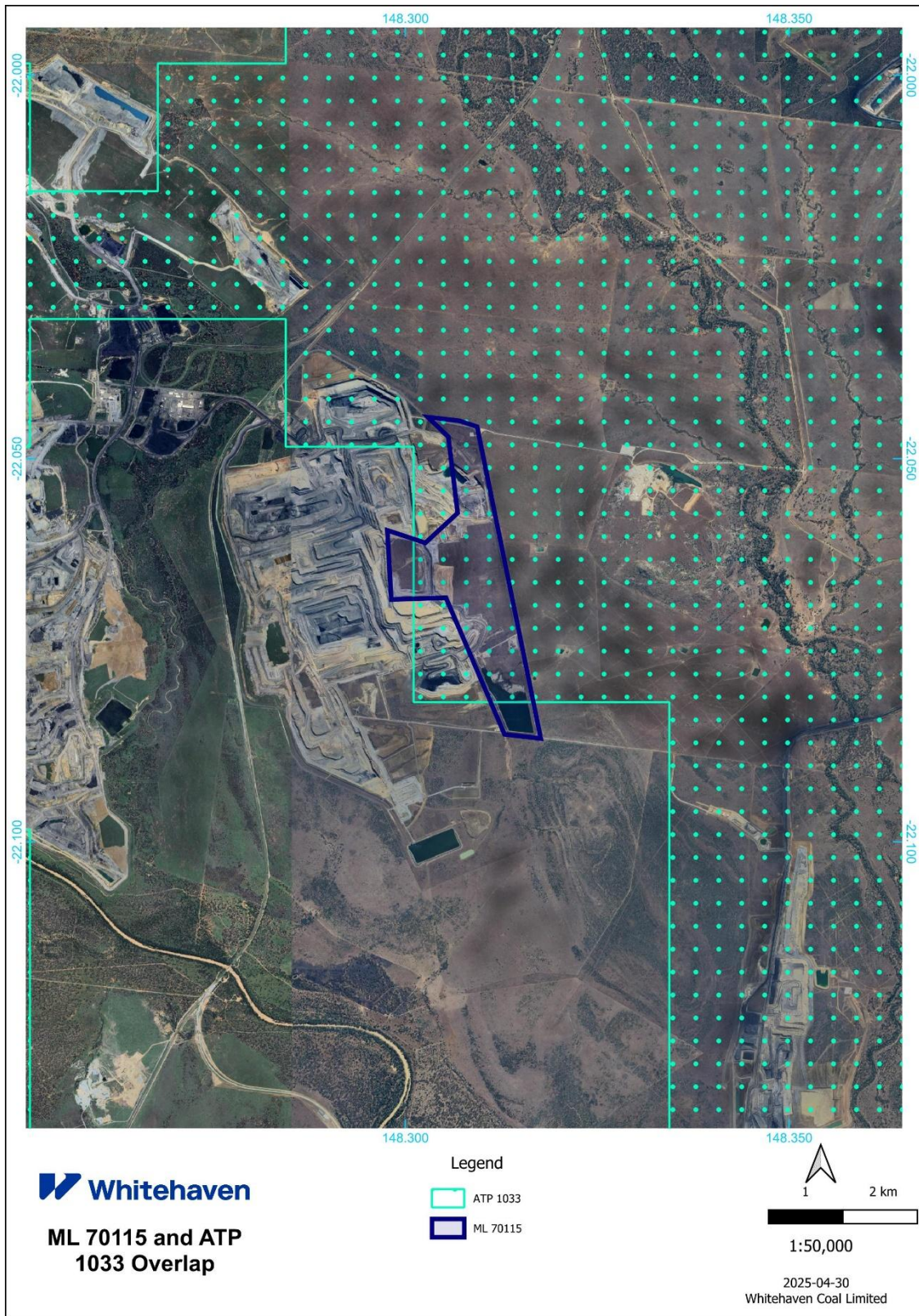


Figure 2: ML 70115 and ATP 1033 Extent of Overlap

3. CSG STATEMENT AND CRITERIA

Statutory Provision	Description	Response
318AP(1)(a)(i)	The likely effect of proposed coal mining on the future development of petroleum production from the land	<p>Within the Later Development Plan period, Whitehaven plan to mine relatively shallow coal seams within the Rangal Coal Measures where the present day retained gas content is low (typically less than 4 m³/t in the Vermont seam) and considered to be sub-economic based on gas resources density and volume. On the basis of the currently available data and technology Whitehaven considers that future development of the coal seam gas resources in the relevant MLs is not commercially viable. As such, Whitehaven does not believe that its coal production plans will materially impact the value proposition or future production of a commercially viable Coal Seam Gas (CSG) resource from the leases.</p> <p>In the course of mining for coal, Whitehaven will produce relatively small amounts of incidental CSG from its open cut operations within the five years of the proposed Later Development Plan commencing 1 July 2025.</p> <p>Whitehaven will regularly review the coal seam gas prospectivity across its portfolio of coal assets across the Bowen Basin as market conditions and technologies improve to enable development of any underlying CSG. In the event that such work reveals a technically and commercially viable CSG resource, Whitehaven will discuss potential co-ordination arrangements with all relevant petroleum authority holders.</p>
318AP(1)(a)(ii)	The technical and commercial feasibility of coordinated petroleum production and coal or oil shale mining from the land	<p>Whitehaven maintains ongoing communications with the holder of the overlapping petroleum tenure with a view to ensuring that current and future activities within the overlapping area are carried out so as to maximise return to the State for any underlying resource including, where relevant, the potential for coordinated petroleum production and coal mining from the land.</p> <p>No co-ordination joint development arrangements have been concluded to date, however regular consultation is held between the parties to ensure that, if warranted by any change in circumstances, an appropriate co-ordination arrangement is put in place.</p>
318AP(2)(a)	The initial development plan requirements	These requirements are addressed in the Later Development Plan for the Daunia Mine.
318AP(2)(b)	The legitimate business interests of the applicant and the authority to prospect holder (the parties)	<p>The Daunia Mine, comprising ML 1781, ML 70115 and part of ML 70116, is situated approximately 30km to the south-east of Moranbah and approximately 170km by rail to the Hay Point Coal Terminal.</p> <p>The deposit, containing a potential economic tonnage of semi hard coking and Pulverised Coal Injection (PCI) coals, is situated on a synclinal structure and is heavily faulted. Due to the heavily faulted nature of the deposit and steep dips, the deposit is considered to be suitable only for open cut mining operations.</p> <p>The Daunia Mine contains of 85Mt of marketable coal reserve of semi hard coking coal and PCI (Competent Person Report 2019). Average production over the FY2026–30 period is planned to 5 Mtpa representing significant average annual revenue and annual royalty income to the State.</p> <p>Further details of the legitimate business interest of Whitehaven in relation to the Daunia Mine are detailed in the Daunia Mine LDP.</p> <p>ATP 1103 is held by Arrow Energy and covers a total area of approximately 359,914.8 Ha, with approximately 0.08% of that area being overlapped by ML 70139.</p>
318AP(2)(c)(i)	The effect of the proposed mining lease on the future development of petroleum resources in the land, including the proposed timing and rate of coal or oil shale mining and the development of petroleum from the land.	The proposed timing and rate of coal extraction is set out elsewhere in the LDP. There is no known proposed timing of any coal seam gas extraction in the Project area.
318AP(2)(c)(ii)	The effect of the proposed mining lease on the future development of petroleum	ML 70115 commenced on 1 September 1997. No co-ordination joint development arrangements have been concluded to date, however regular consultation is held between the parties to ensure that, if warranted by any

Statutory Provision	Description	Response
	resources in the land, including the potential for the parties to make a coordination arrangement about coal or oil shale mining and any incidental coal seam gas mining under the proposed mining lease; and petroleum production under any future petroleum lease over the land.	change in circumstances, an appropriate co-ordination arrangement is put in place.
318AP(2)(c)(iv)	The effect of the proposed mining lease on the future development of petroleum resources in the land, including the economic and technical viability of the concurrent or coordinated coal or oil shale mining and the development of any petroleum from the land.	Approximately 0.08% of the area of ATP 1033 is overlapped by ML 70115 and to that end, ML 70115 is not expected to have any impact on the development of petroleum resources in the land.
318AP(2)(c)(v)	The effect of the proposed mining lease on the future development of petroleum resources in the land, including the extent, nature and value of coal or oil shale mining and the development of any petroleum in the land.	Approximately 0.08% of the area of ATP 1033 is overlapped by ML 70115 and to that end, ML 70115 is not expected to have any impact on the development of petroleum resources in the land.
318AP(2)(d)	The public interest in coal or oil shale mining and petroleum production from the land, having regard to the public interest	<p>The Daunia Mine, comprising ML 1781, ML 70115 and part of ML 70116, is situated approximately 30km to the south-east of Moranbah and approximately 170km by rail to the Hay Point Coal Terminal.</p> <p>The results of past coal seam gas exploration bores and subsequent gas resources analyses by previous holders has suggested that any underlying gas resources in the project area are limited in comparison to the coal resource and for the time being is of negligible benefit to the public.</p> <p>The coal business has demonstrated significant benefits to the public through a number of means; value of commodity, employment, royalties, taxes, community development and training. Whitehaven's recent acquisition and subsequent sell-down of the Daunia Mine has demonstrated the significant value of the operation, which continues to realise significant returns to the State. Further, with a workforce of approximately 720 people the mine is a significant contributor to the local economy. Daunia has also progressively advanced over 130 ha of existing rehabilitation towards achieving its nominated post-mining land uses of cattle grazing and woodland habitat. With a historic focus on establishing pasture-based grazing systems, post-mining land use targets now include a suite of pasture land and woodland habitat.</p>