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Authorised for release by the Board of Whitehaven Coal Limited

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A record result delivered in FY2023



FY23 drivers and outcomes

External factors

Strong demand and supply constraints

- HCV coal in high demand for baseload supply
- Russian coal sanctions
- Weather-related supply disruptions

Record prices

- gC NEWC Index US\$302/t
- WHC overall average achieved coal prices of A\$445/t for FY23
- Maximised thermal sales to optimise price outcomes

Weather events – industry wide impacts

- Severe weather / flooding in H1 with affects in H2
- Site access cut off at Maules Creek (24 days), Tarrawonga (17 days) and CHPP (36 days)

Labour constraints and cost inflation

- Ongoing labour constraints
- Higher unit costs due to inflationary impacts as well as lower volumes

Providing energy security through the transition



Whitehaven's coal produces

29.5 TWh of Japan's baseload, representing 2.9% of Japan's power generation,

equivalent to **41.3 minutes** of power / day

South Korea

Whitehaven's coal produces

3.8 TWh of Korea's baseload, representing

0.6% of Korea's power generation,

equivalent to **9.1 minutes** of power / day



Whitehaven's coal produces

4.3 TWh of Taiwan's baseload, representing

1.1% of Taiwan's power generation,

equivalent to 15.8 minutes of power / day



FY23 results highlights

13% improvement in TRIFR¹ to 4.7 and ZERO environmental enforcement actions

Strong underlying demand for high-CV coal underpinning record realised coal price of A\$445/t

18.2Mt ROM
production impacted by
flooding events, labour
shortages and constraints at
Maules Creek

\$4.0b EBITDA and \$2.7b NPAT

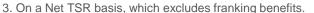
Strong balance sheet with net cash of \$2.65b at 30 June 2023

42 cents fully franked final dividend plus \$948.9m in share buy-back in FY23²

Payout ratio of **50**% of NPAT for FY23

including 42 cent final and 32 cent interim dividends and share buy-back attributable to FY23 **52% Total Shareholder Returns**³
for year ended 30 June 2023 (#9 in ASX100)

^{2.} In FY23, 119.7 million shares were bought back for \$948.9m. However, excluding the proportion attributable to the initial 10% share buy-back which was part of the FY22 payout ratio, 92.8m shares (~9% of issued share capital) were bought back in FY23 for an investment of \$723.6 million, which is attributable to the FY23 payout ratio.



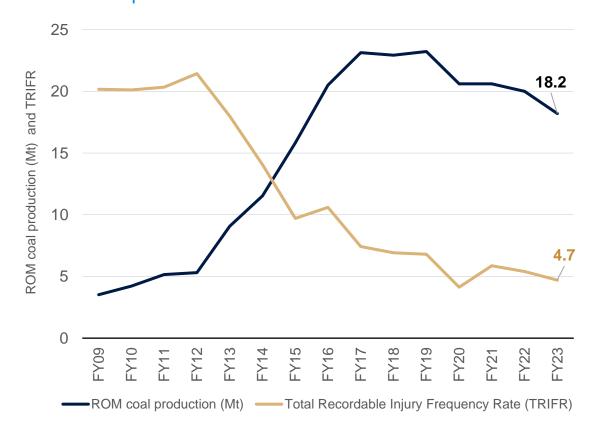


^{1.} Total recordable injury frequency rate for FY23 versus FY22 for employees and contractors.

Excellent safety and environmental performance

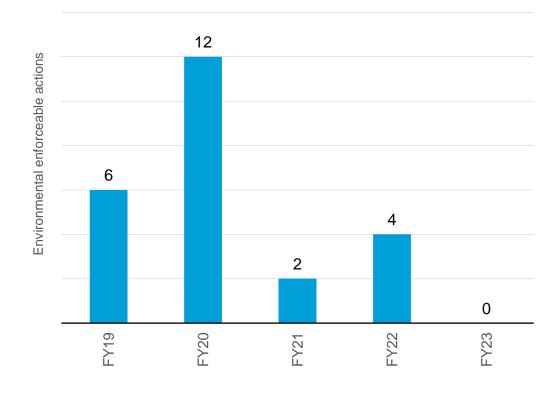


Whitehaven recorded a TRIFR for employees and contractors of 4.7 for FY23, a 13% improvement on FY22





Whitehaven received **ZERO environmental enforceable actions in FY23**, a significant improvement on recent years





Highly engaged people and communities



Approx. 75%

of 2,750-strong workforce based in local communities around our operations



10.5%

of workforce identify as Aboriginal and/or Torres Strait Islander



17.3%

female employee participation in our workforce up from 15.3% in FY22 and 12.4% in FY21



5% increase in

workforce engagement scores to 6.6 out of 10



\$4.35 million

in corporate community partnerships and donations



\$357 million

spent with local regional suppliers



\$14.4 million

spent with 16 Aboriginal and Torres Strait Islander businesses, up 65% from FY22



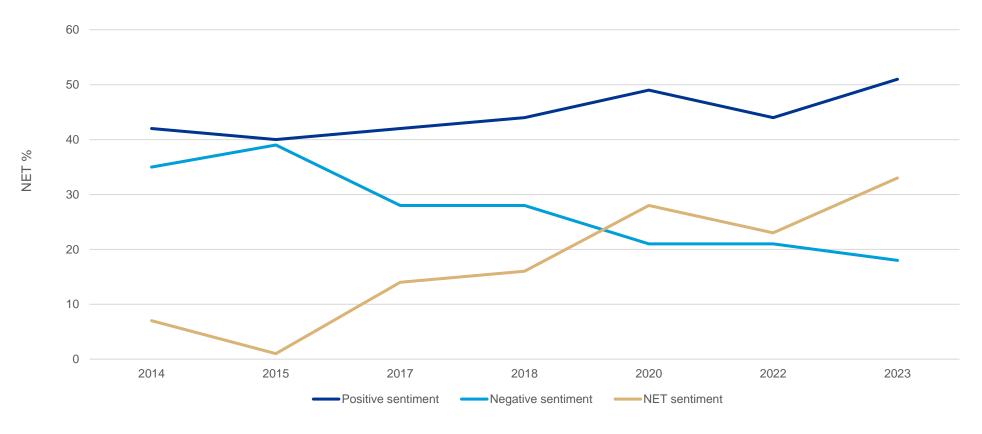
\$1.65 billion of

taxes and royalties paid or payable for FY23



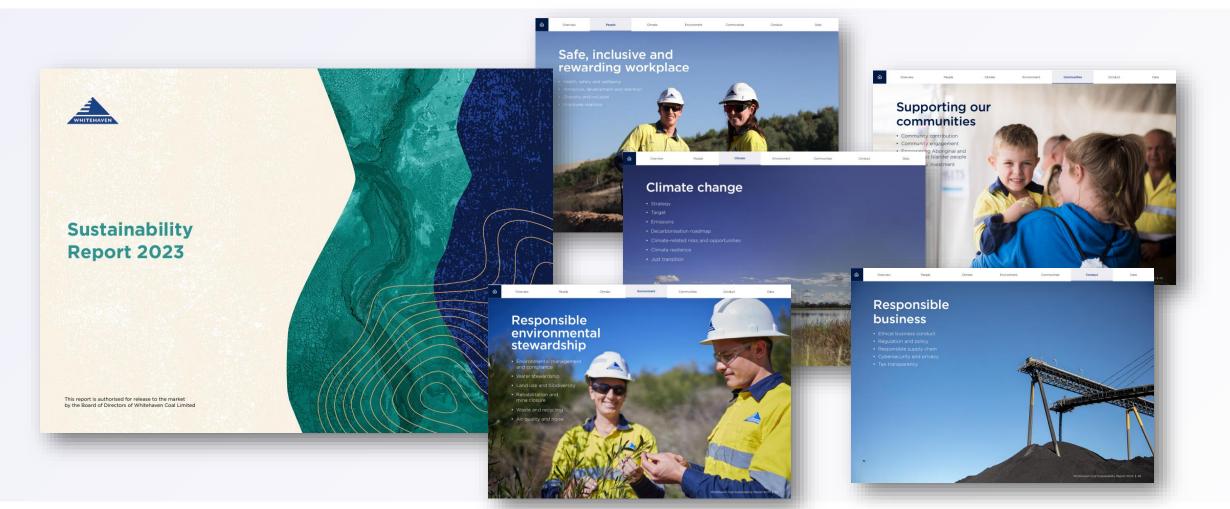
Local community sentiment towards Whitehaven has improved to its highest level yet

Overall positivity has increased significantly. Among those aware of Whitehaven, slightly over half are positive (51%), up from 44% in 2022. Only 18% have a negative opinion, compared to 21% last year.





Sustainability Report





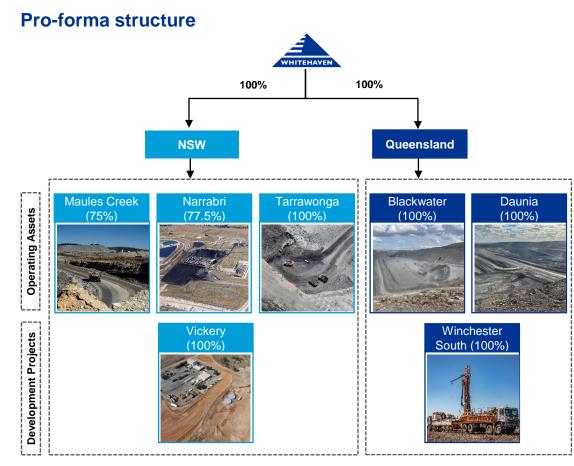
A compelling acquisition in line with strategy



Snapshot of expanded pro-forma portfolio

Whitehaven will be the leading ASX-listed metallurgical coal producer¹







Transaction summary

- Whitehaven to acquire 100% of the Blackwater and Daunia metallurgical coal mines from BMA for an aggregate cash consideration of US\$3.2 billion¹ comprising:
 - US\$2.1 billion upfront consideration payable on completion
 - US\$500 million, US\$500 million and US\$100 million in separate tranches of deferred consideration payable on the first, second and third anniversary of the completion date²
- Additionally, <u>contingent payments</u> of up to <u>US\$900 million</u>; comprised of three annual payments (payable on the date which is three months after the relevant anniversary of completion) <u>dependent on realised pricing exceeding agreed thresholds</u>³. Annual contingent payments are capped at <u>US\$350 million</u>
- Funded via a combination of available cash, a US\$900 million bridge facility and cash flows of the enlarged business over FY25, FY26 and FY27
- Opportunity being considered for a sell down to global steel producers as strategic joint venture partners
- Completion expected in June 2024 guarter

^{3.} Contingent payments paid from 35% revenue share, capped at a total of US\$900m over three years post completion. Subject to average realised prices achieved by the Assets exceeding respective thresholds of US\$159/t in the 12-month period 12 months post-completion, US\$134/t in the 12-month period 36 months post completion. Annual payments are capped at maximum of US\$350m



^{1.} Subject to customary completion adjustments

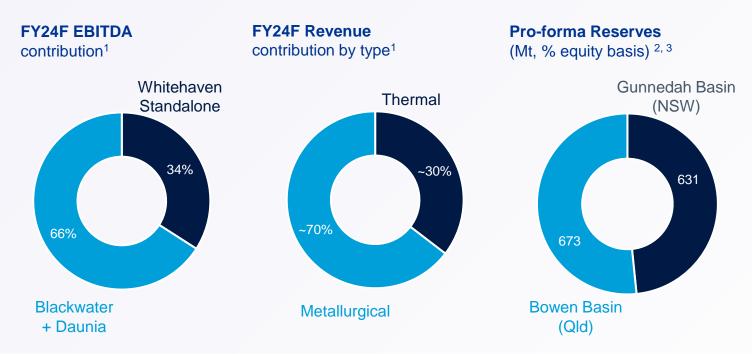
^{2.} The profile of deferred payments may change based on adjustments to be calculated at the time of completion

Diversifying and transforming Whitehaven



We are acquiring established metallurgical coal mining operations with combined ROM production of ~20 Mtpa sold via export markets

If the Daunia, Blackwater and Whitehaven's assets were combined for the full FY24 (pro-forma results), the results would look like this (based on spot prices)¹:



- 1. Based on management estimates and assuming spot prices (as at 17 October)
- 2. Includes Reserves for Maules Creek, Narrabri, Vickery, Tarrawonga, Werris Creek in Gunnedah Basin and Daunia, Blackwater and Winchester South in Bowen Basin





Strategic rationale

This is a compelling and transformational acquisition aligned to Whitehaven's strategy





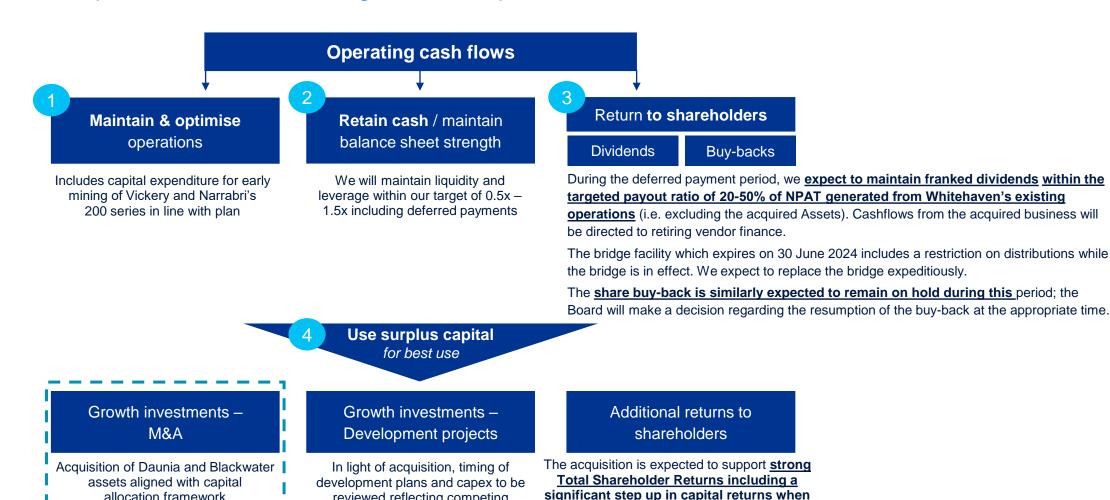
Capital allocation framework – current priorities

reviewed reflecting competing

opportunities for capital

Allocation of capital will be reviewed in light of the acquisition

allocation framework



deferred payments are made and surplus

capital is available



Thank you

