

ASX RELEASE

Whitehaven Coal Limited ABN 68 124 425 396 Level 9, 1 York Street, Sydney NSW 2000 PO Box R1113, Royal Exchange NSW 1225 Tel: +61 2 8507 9700 Fax: +61 2 8507 9701 www.whitehavencoal.com.au

24 February 2010

Australian Stock Exchange Company Announcements

HALF YEAR RESULTS

Please find attached the following;

- 1. Media Release
- 2. Appendix 4D Half Year Report
- 3. Half Year Report incorporating the Directors' Report and the consolidated financial report.

Yours Faithfully

Tony Haggarty Managing Director

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24 February, 2010

WHITEHAVEN COAL REPORTS 35% INCREASE IN INTERIM NPAT

Whitehaven Coal Limited (ASX:WHC) today reported its financial results for the six months to December 31, 2009.

Financial highlights

- Net profit after tax (NPAT) of \$83.5 million¹
- Underlying NPAT (excluding Significant Items) of \$27.1 million, up 35%
- Interim fully franked dividend of 2.8 cents per share²
- Average cost of sales per tonne down 10% from previous corresponding period
- EBITDA of \$53.9 million, including \$5.5 million loss from sales of purchased coal
- Cash generated from operations of \$36.1 million and net cash flow of \$101.4 million
- Strong financial position at 31 December with net assets of \$1,037.8 million, including \$232.6 million cash on hand and interest bearing liabilities of \$82.6 million

Note ¹. Including NPAT of \$56.4 million from the sale of 7.5% of the Narrabri Joint Venture and other Significant Items Note ². Record date 12 March, payment date 31 March

Operational highlights

- Coal sales up 32% (equity basis)
- Saleable coal production up 50% (equity basis)
- All operations performed well in terms of safety, environmental management, production and cost control
- Expansion of saleable open-cut coal production to 5.5 Mtpa, by Q3 calendar 2010
- Gunnedah CHPP being upgraded to 550 tph, plus upgrades to crushing, screening and coal loading facilities at Werris Creek, Tarrawonga and Sunnyside
- Coal Resources (JORC) increased by 56% to 1,190.4 Mt
- Purchase of Vickery coal assets from Coal & Allied for \$31.5 million plus 1,150ha of land
- Accelerated exploration program with budget of \$5 million in calendar 2010
- Narrabri Stage 1 surface construction almost complete and within budget
- Completion of Narrabri underground drift entries delayed due to poor ground conditions
- Narrabri Stage 2 project approval documents lodged
- Narrabri longwall and associated equipment ordered, for delivery late 2010
- Concluded the sale of 7.5% interest in Narrabri JV to Daewoo/KORES for \$125 million
- Development of NCIG port progressed well; first coal scheduled to be shipped in March
- Concluded a long term contract with Port Waratah Coal Services for 3.6 Mtpa
- Concluded long term rail haulage contract with PN and acquired a new coal train
- Replaced leasing, guarantee and FX credit facilities with ANZ and Macquarie



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Commenting on the results, Whitehaven Managing Director Mr Tony Haggarty said:

"This is a very solid result which reflects the successful implementation of Whitehaven's short and medium term growth plans. The company has now cemented its position as the leading coal developer and producer in the Gunnedah Basin.

"The expansion of our open cut mines and CHPP is progressing on schedule and the construction phase of our major Narrabri underground mine is nearing completion, with intersection of the coal seam now anticipated to occur during April 2010.

"While the drift development has been delayed by difficult ground conditions, all other elements of the construction phase are expected to be completed by around the end of March 2010.

"In addition to these existing projects, Whitehaven's growth plans have been enhanced by the acquisition of the Bluevale (formerly Vickery) assets and our expanded exploration efforts throughout the region," he said.

Outlook

Whitehaven remains well positioned to benefit from the strong fundamental growth in demand for coal (both metallurgical and thermal).

The company's growth profile is supported by its strong financial position, solid portfolio of long term coal sales contracts and increased infrastructure access.

- ends

For further information please contact:

Tony Haggarty, Managing Director

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Kate Kerrison, Kate Kerrison + company

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Appendix 4D

1. This statement presents results for Whitehaven Coal Limited for the half year ended 31 December 2009 and, where applicable, comparative results for the previous year.

2. Results for announcement to the market:

| | Half Year 31 Dec 2009 \$'000 | Half Year 31 Dec 2008 \$'000 | Change |
|--|------------------------------------|------------------------------------|--------|
| Revenue from ordinary activities | 198,518 | 275,717 | -28.0% |
| Net Profit/(Loss) After Tax before significant items | 27,070 | 20,028 | +35.2% |
| Net Profit/(Loss) After Tax from ordinary activities | 83,469 | 201,539 | -58.6% |
| Net Profit/(Loss) After Tax attributable to members | 83,469 | 201,539 | -58.6% |

3. Dividends

Fully franked dividends of \$28,584,000 were paid in relation to the year ended 30 June 2009 during the six month period. The record date for the entitlement was 18 September 2009. The franked amount per ordinary share was 6.0 cents (for 476,397,537 ordinary shares).

On 24 February 2010 the Directors declared a fully franked interim dividend of 2.8 cents per share (for 486,223,803 ordinary shares) totaling \$13,614,266 to be paid on 31 March 2010 with the record date for entitlement being 12 March 2010. The financial effect of this dividend has not been brought to account in the financial statements for this period.

4. Net Tangible Assets (NTA) per security:

| | Half Year 31 Dec 2009 | Half Year 31 Dec 2008 |
|------------------|--------------------------|--------------------------|
| NTA per security | 208.59c/share | 136.69c/share |

6. All other information can be obtained from the attached financial statements, accompanying notes and Directors' report.



Whitehaven Coal Limited and its controlled entities

ABN 68 124 425 396

31 December 2009

Interim Financial Report

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Directors' report

Interim Financial Report 31 December 2009

The directors present their report together with the consolidated financial report of Whitehaven Coal Limited ('the Company') for the six months ended 31 December 2009 and the review report thereon.

Directors

The directors of the Company at any time during or since the end of the interim period are:

| Name | Position | Date of appointment |
|----------------|---------------------------|---|
| John Conde | Chairman | 3 May 2007 |
| Tony Haggarty | Managing Director | 3 May 2007 (appointed Managing Director 17 October 2008) |
| Neil Chatfield | Director | 3 May 2007 |
| Allan Davies | Executive Director | 25 February 2009 |
| Alex Krueger | Director | 3 May 2007 |
| Hans Mende | Director | 3 May 2007 |
| Andrew Plummer | Executive Director | 3 May 2007 (appointed Executive Director 17 October 2008) |

Review of operations

Principal activities

The principal activity of the Group during the period was the development and operation of coal mines in New South Wales. During the six months ended 31 December 2009, Whitehaven Coal Limited and its controlled entities ("the Group") ceased operations from the Canyon mine as it reached the end of its mine life. A sale of a further 7.5% of the Group's joint venture interest in the Narrabri mine occurred during the half year, taking the Group's interest to 70%. There were no other significant changes in the nature of the activities of the Group during the period.

Directors' report

Interim Financial Report 31 December 2009

Results of operations

The Group's net profit for the six months ended 31 December 2009 amounted to \$83,469,000 (2008: \$201,539,000).

Highlights from the six months include the following:

- Operating revenue of \$198,518,000 (2008: \$275,717,000) on sales of 2,097,000 tonnes (2008: 1,585,000) of coal on an equity basis including purchased coal;
- Operating EBITDA before significant items of \$53,864,000 (2008: \$41,879,000);
- Sale of a further 7.5% of the joint venture interest in the Narrabri North Project for a gain of \$111.7 million before tax; and
- Ceased operations from the Canyon mine as it reached the end of its mine life.

The operating results are summarised below:

| Whitehaven Coal Limited – Consolidated | YTD | YTD | Movement |
|---|-----------------|-----------------|----------|
| | Dec 09 \$000 | Dec 08 \$000 | % |
| Revenue | 198,518 | 275,717 | -28.0% |
| Net profit before significant items | 27,070 | 20,028 | +35.2% |
| Net profit for the period attributable to members | 83,469 | 201,539 | -58.6% |

The Group's operations during the half-year focused on operating and developing coal mines. There were four operating mines during the half-year, following closure of the Canyon mine in July 2009, with total saleable coal production (on an equity basis) of 1,725,000 tonnes compared to 1,151,000 tonnes in the six months ended 31 December 2008.

The Group's net profit for the six months ended 31 December 2009 was impacted by:

Lower market prices for coal compared to 2008.

Lower average cost of sales, reflecting benefits of increased production and sales tonnage and lower world oil prices, partially offset by continuing high demurrage costs.

Successful sale of 7.5% of the Narrabri project to a Korean consortium comprising Daewoo International Corporation and Korea Resources Corporation for A\$125 million.

Directors' report

Interim Financial Report 31 December 2009

Investments for future performance

The Group has interests in four operating mines (Tarrawonga, Werris Creek, Rocglen and Sunnyside) that produce thermal coal, semi-soft coking coal and PCI coal. Most of this coal is exported out of Newcastle to major steel mills and international power utilities.

During FY2010, the Group plans to commence underground mining at the Narrabri mine.

The Group's key assets include:

- (a) Open Cut Operations (Tarrawonga: 70%, Werris Creek: 100%, Rocglen: 100% and Sunnyside: 100%); and
- (b) Narrabri (70%).

These mines are expected to have aggregated managed production capacity of approximately 11,500,000 tonnes per annum by FY2013.

These production forecasts do not include possible additional production opportunities from the Tarrawonga underground or Bluevale opencut projects.

Under agreements with the NSW Government and the Australian Rail Track Corporation, the Group has committed to underwrite 60% of the funding of a major upgrade of the Muswellbrook to Narrabri rail infrastructure, which will increase the capacity of that line to more than 16 million tonnes per annum (Mtpa). The first stage of this upgrade was commissioned at the end of July 2008, lifting capacity from 4 Mtpa to 7 Mtpa. The remaining upgrades will progressively increase capacity through 2010.

Construction of the Newcastle Coal Infrastructure Group (NCIG) coal loading terminal (of which Whitehaven Coal Limited has an 11% interest) remains on track, with the first coal shipment expected in March 2010.

Liquidity and funding

The consolidated balance sheet at 31 December 2009 shows the Group is well positioned for growth.

| In thousands of AUD | Dec 2009 \$'000 | Jun 2009 \$'000 |
|------------------------------|--------------------|--------------------|
| Cash and cash equivalents | 232,594 | 131,159 |
| Interest bearing liabilities | 82,551 | 78,268 |
| Net cash | 150,043 | 52,891 |
| Equity | 1,037,797 | 722,845 |
| Gearing ratio ¹ | (12.6%) | (6.8%) |

¹ Net debt to Net debt plus Equity

Directors' report

Interim Financial Report 31 December 2009

Strategy and future performance

Coal prices and marketing

The current medium term outlook for thermal coal and semi-soft demand and price outcomes remains strong and it is expected that this will be reflected in higher US\$ prices for the Group's products in the Japanese Financial Year commencing 1 April 2010 ("JFY10").

Outlook

- Strong productivity is expected to continue at all operations.
- Market coal prices for JFY10 are expected to increase in line with current spot prices.
- Production and sales volume will be limited by port constraints.
- Benefits of the strengthening market will be negatively affected by some legacy sales contracts
- The Narrabri mine will be commissioned in the current financial year and planning approval for the Stage 2 longwall operation is also expected in the current financial year.

Dividends

On 24 February 2010, the directors resolved to pay a fully franked interim dividend of 2.8 cents per ordinary share to be paid on 31 March 2010 in respect of the half year ended 31 December 2009 totalling \$13.6 million (2008: 2.5 cents per ordinary share totalling \$10.2 million). The record date for entitlement to the dividend is 12 March 2010. The financial effect of this dividend has not been brought to account in the financial statements for this period.

Dividends paid during the current period are as follows:

| | Half Year ended 31 December 2009 \$'000 | Half Year ended 31 December 2008 \$'000 | |
|--------------------------------|---|---|--|
| Final ordinary (fully franked) | 28,584 | 6,663 | |

Directors' report

Interim Financial Report 31 December 2009

Events subsequent to reporting date

There has not arisen in the interval between the end of the financial period and the date of this report any item, transaction or event of a material nature and unusual nature likely, in the opinion of the directors of the company, to affect significantly the operations of the consolidated entity, the results of those operations, or the state of affairs of the consolidated entity, other than the following:

- On 4 February 2010 the Group announced the completion of the acquisition of the Vickery Coal Project in the Gunnedah Basin from Coal & Allied Industries Limited. The total consideration was \$31.5 million in cash and a 1,156ha parcel of land in the Gunnedah region;
- On 20 January 2010 the Group issued 7,326,266 ordinary shares following the exercise of two unlisted options;
- The Directors have resolved to pay a fully franked interim dividend of 2.8 cents per ordinary share.

Lead Auditor's Independence Declaration under Section 307C of the Corporations Act 2001

The lead auditor's independence declaration is set out on page 6 and forms part of the directors' report for the six months ended 31 December 2009.

Rounding

The Company is of a kind referred to in ASIC Class Order 98/100, and in accordance with that Class Order, all financial information presented in Australian dollars has been rounded to the nearest thousand dollars unless otherwise stated.

Signed in accordance with a resolution of the directors:

John Conde Chairman

24 February 2010

Tony Haggarty

HARAGant

Director

24 February 2010



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Auditor's Independence Declaration to the Directors of Whitehaven Coal Limited

In relation to our review of the financial report of Whitehaven Coal Limited for the half-year ended 31 December 2009, to the best of my knowledge and belief, there have been no contraventions of the auditor independence requirements of the *Corporations Act 2001* or any applicable code of professional conduct.

Ernst & Young

Trent van Veen

Partner

24 February 2010

Whitehaven Coal Limited and its controlled entities Consolidated interim statement of comprehensive income For the six months ended 31 December 2009

| In thousands of AUD | Note | Consolidated 31 Dec 2009 | Consolidated 31 Dec 2008 |
|---|------|--|--|
| Revenue | | 198,518 | 275,717 |
| Operating expenses Depreciation and amortisation Cost of sales Gross profit | | (114,040) (12,248) (126,288) 72,230 | (200,279) (12,385) (212,664) 63,053 |
| Gross profit | | 72,230 | 03,033 |
| Other income Before significant items Significant items | 5 | 2,949 111,702 114,651 | 3,087 261,615 264,702 |
| Selling and distribution expenses Other expenses | | (23,927) | (18,946) |
| Before significant items Significant items | 5 | (401) (14,196) | (12,837) |
| Administrative expenses | 6 | (14,597) | (12,837) |
| Before significant items Significant items | 5 | (9,235) | (4,863) (532) |
| Profit before net financing income / (expense) | | (9,235) 139,122 | (5,395) 290,577 |
| Financial income Financial expenses Before significant items | | 3,864 (6,418) | 3,023 (4,588) |
| Significant items | 5 | (9,903) | <u> </u> |
| Net financing income / (expense) | | (16,321) (12,457) | (4,588) (1,565) |
| Profit before tax | | 126,665 | 289,012 |
| Income tax expense Before significant items Significant items | 5 | (11,992) (31,204) (43,196) | (7,901) (79,572) (87,473) |
| Net profit for the period attributable to equity holders of the Company | | | |
| Before significant items Significant items | 5 | 27,070 56,399 | 20,028 181,511 |
| Net profit for the period | | 83,469 | 201,539 |

Whitehaven Coal Limited and its controlled entities Consolidated interim statement of comprehensive income (continued) For the six months ended 31 December 2009

| In thousands of AUD | Note | Consolidated 31 Dec 2009 | Consolidated 31 Dec 2008 |
|--|------|-----------------------------|-----------------------------|
| Net profit for the period | | 83,469 | 201,539 |
| Other comprehensive income Effective portion of changes in fair value of cash | | | |
| flow hedges, net of tax Change in fair value of cash flow hedges | | 37,811 | (79,032) |
| transferred to profit and loss, net of tax Other comprehensive income for the period, net | | (1,535) | 1,209 |
| of tax | _ | 36,276 | (77,823) |
| Total comprehensive income for the period | | 119,745 | 123,716 |
| Earnings per share: Basic earnings per share before significant items (cents per share) | | 5.9 | 5.0 |
| Diluted earnings per share before significant items (cents per share) | | 5.8 | 5.0 |
| Basic earnings per share (cents per share) Diluted earnings per share (cents per share) | | 18.1 18.0 | 50.3 50.0 |

Whitehaven Coal Limited and its controlled entities Consolidated interim statement of financial position As at 31 December 2009

| In thousands of AUD | Note | Consolidated 31 Dec 2009 | Consolidated 30 Jun 2009 |
|--|------|-----------------------------|-----------------------------|
| Assets | | | |
| Cash and cash equivalents | 7 | 232,594 | 131,159 |
| Trade and other receivables | | 251,740 | 173,550 |
| Inventories | | 13,788 | 13,869 |
| Deferred stripping | | 17,100 | 5,716 |
| Derivative financial instruments | | 59,278 | 31,208 |
| Total current assets | | 574,500 | 355,502 |
| Non-current assets | | | |
| Trade and other receivables | | 72,244 | 98,343 |
| Investments | | 37 | 37 |
| Property, plant and equipment | | 585,738 | 508,838 |
| Exploration and evaluation | 0 | 4,430 | 3,838 |
| Intangibles Derivative financial instruments | 8 | 38,878 | 37,394 |
| Total non-current assets | | 16,967 | 3,047 |
| | | 718,294 | 651,497 |
| Total assets | | 1,292,794 | 1,006,999 |
| Liabilities | | | 0.4.700 |
| Trade and other payables | | 71,847 | 64,799 |
| Interest-bearing loans and borrowings | | 34,575 | 33,421 |
| Employee benefits | | 5,308 | 3,966 |
| Current tax payable Deferred income | | 57,372 132 | 106,874 |
| Provisions | | 1,738 | 245 1,738 |
| Derivative financial instruments | | 1,184 | 3,093 |
| Total current liabilities | | 172,156 | 214,136 |
| Non-current liabilities | | 172,130 | 214,130 |
| Interest-bearing loans and borrowings | | 47,976 | 44,847 |
| Deferred tax liabilities | | 20,697 | 4,415 |
| Deferred income | | 643 | 701 |
| Provisions | | 13,525 | 14,323 |
| Derivative financial instruments | | - | 5,732 |
| Total non-current liabilities | | 82,841 | 70,018 |
| Total liabilities | | 254,997 | 284,154 |
| Net assets | | 1,037,797 | 722,845 |
| | | | |
| Equity | | | |
| Share capital | 9 | 583,721 | 367,352 |
| Hedge reserve | | 52,574 | 16,298 |
| Share based payments reserve | | 7,864 | 442 |
| Retained earnings | | 393,638 | 338,753 |
| Total equity | | 1,037,797 | 722,845 |

Whitehaven Coal Limited and its controlled entities Consolidated interim statement of changes in equity For the six months ended 31 December 2009

| In thousands of AUD | Note | Issued capital | Share Based Payment Reserve | Retained earnings | Hedge reserve | Total |
|---|------|-------------------|--------------------------------------|----------------------|------------------|----------|
| Opening balance at 1 July 2008 | | 351,374 | 1,211 | 111,382 | 25,562 | 489,529 |
| Profit for the period | | - | - | 201,539 | - | 201,539 |
| Other comprehensive income | | - | - | - | (77,823) | (77,823) |
| Total comprehensive income for the half year | | - | - | 201,539 | (77,823) | 123,716 |
| Transactions with owners in their capacity as owners: | | | | | | |
| Dividends paid | 11 | - | - | (6,663) | - | (6,663) |
| Share based payments | 6 | - | 83 | - | - | 83 |
| Transfer from share based payment reserve | | 1,040 | (1,040) | - | - | - |
| Share options exercised | | 15,229 | - | - | - | 15,229 |
| Costs of shares issued, net of tax | | (358) | - | - | 358 | - |
| Closing balance at 31 December 2008 | | 367,285 | 254 | 306,258 | (51,903) | 621,894 |
| In thousands of AUD | | Issued capital | Share Based Payment Reserve | Retained earnings | Hedge reserve | Total |
| Opening balance at 1 July 2009 | | 367,352 | 442 | 338,753 | 16,298 | 722,845 |
| Profit for the period | | - | - | 83,469 | - | 83,469 |
| Other comprehensive income | | - | - | - | 36,276 | 36,276 |
| Total comprehensive income for the half year | | - | - | 83,469 | 36,276 | 119,745 |
| Transactions with owners in their capacity as owners | | | | | | |
| Dividends paid | 11 | - | - | (28,584) | - | (28,584) |
| Share based payments | 6 | - | 14,597 | - | - | 14,597 |
| Transfer from share based payment reserve | | 7,175 | (7,175) | - | - | - |
| Shares issued for cash | | 214,886 | - | - | - | 214,886 |
| Costs of shares issued, net of tax | | (5,692) | - | - | - | (5,692) |
| Closing balance at 31 December 2009 | | | | | | |

Whitehaven Coal Limited and its controlled entities Consolidated interim statement of cash flows For the six months ended 31 December 2009

| In thousands of AUD | Note | Consolidated 31 Dec 2009 | Consolidated 31 Dec 2008 |
|--|------|-----------------------------|-----------------------------|
| Cash flows from operating activities | | | |
| Cash receipts from customers | | 193,034 | 284,366 |
| Cash paid to suppliers and employees | | (156,916) | (252,876) |
| Cash generated from operations | | 36,118 | 31,490 |
| Interest paid | | (3,329) | (1,642) |
| Interest received | | 3,864 | 3,023 |
| Income taxes paid | | (89,523) | (10,129) |
| Net cash from/(used in) operating activities | | (52,870) | 22,742 |
| Cash flows from investing activities | | | |
| Proceeds from sale of property, plant and equipment | | 86,087 | 41,670 |
| Acquisition of property, plant and equipment | | (112,128) | (76,226) |
| Exploration and evaluation expenditure | | (2,175) | (15) |
| Contract guarantee security | | 751 | (5,000) |
| Issuance of loans to related entities | | (1,549) | (1,825) |
| Net cash used in investing activities | | (29,014) | (41,396) |
| Cash flows from financing activities | | | |
| Proceeds from the issue of share capital | 9 | 214,886 | 15,229 |
| Transaction costs paid on issue of share capital | | (8,131) | - |
| Proceeds from borrowings | | 14,155 | 10,779 |
| Repayment of borrowings | | (452) | - |
| Payment of finance lease liabilities | | (8,555) | (4,911) |
| Dividends paid | 11 | (28,584) | (6,663) |
| Net cash from financing activities | | 183,319 | 14,434 |
| Net increase/(decrease) in cash and cash equivalents | | 101,435 | (4,220) |
| Cash and cash equivalents at 1 July | | 131,159 | 80,867 |
| Cash and cash equivalents at 31 December | | 232,594 | 76,647 |

1 Reporting entity

Whitehaven Coal Limited is a company domiciled in Australia. The consolidated interim financial report of the Company as at and for the six months ended 31 December 2009 comprises the Company and its subsidiaries (together referred to as the "Group").

The consolidated annual financial report of the Group as at and for the year ended 30 June 2009 is available from the Company's website www.whitehavencoal.com.au or upon request from the Company's registered office at Level 9, 1 York Street, Sydney NSW 2000.

2 Statement of compliance

The consolidated interim financial report is a general purpose financial report which has been prepared in accordance with AASB 134 *Interim Financial Reporting* and the Corporations Act 2001.

The consolidated interim financial report does not include all of the information required for a full annual financial report, and should be read in conjunction with the consolidated annual financial report of the Group as at and for the year ended 30 June 2009 and any public announcements made by Whitehaven Coal Limited during the interim reporting period in accordance with the continuous disclosure requirements of the ASX listing rules.

This consolidated interim financial report was approved by the Board of Directors on 23 February 2010.

The Company is of a kind referred to in ASIC Class Order 98/100, and in accordance with the Class order, amounts in the financial report have been rounded off to the nearest thousand dollars, unless otherwise stated.

3 Significant accounting policies

Except as described below, the accounting policies applied by the Group in this consolidated interim financial report are the same as those applied by the Group in its consolidated financial report as at and for the year ended 30 June 2009.

Changes in accounting policy

The Group has adopted the following new and amended Australian Accounting Standards as of 1 July 2009.

a) AASB 8 Operating Segments

AASB 8 replaced AASB 114 Segment Reporting upon its effective date. The operating segments determined in accordance with AASB 8 are based on the internal reports that are reviewed by the chief operating decision makers in the Group. AASB 8 disclosures are shown in note 4, including the related revised comparative information.

b) AASB 101 Presentation of Financial Statements

The revised Standard separates owner and non-owner changes in equity. The statement of changes in equity includes only details of transactions with owners, with non-owner changes in equity presented in a reconciliation of each component of equity and included in the new statement of comprehensive income. The statement of comprehensive income presents all items of recognised income and expense, either in one single statement, or in two linked statements. The Group has elected to present one statement.

4 Segment Reporting

a) Identification of reportable segments

The Group has identified its operating segments based on the internal reports that are reviewed and used by the executive management team (the chief operating decision makers) in assessing performance and in determining the allocation of resources.

The operating segments are identified by management based on "operations at individual mine sites". Discrete financial information about each of these operating segments is reported to the executive management team on at least a monthly basis.

The reportable segments are based on aggregated operating segments determined by mining operations. The Group has determined that it has two reportable segments: Open Cut Operations and Underground Operations.

The following table represents revenue and profit information for reportable segments for the half-years ended 31 December 2009 and 31 December 2008. The Group's financing (including finance costs and finance income), depreciation and income taxes are managed on a group basis and are not allocated to reportable segments. Information in relation to the Underground Operations segment has not yet been provided as the Narrabri project remains in development phase and currently has no revenue or results.

| In thousands of AUD | Open Cut Operations | Total |
|--|------------------------|--------------------------------|
| Half-year ended 31 December 2009 | operation: | |
| Revenue | | |
| Sales to external customers | 204,488 | 204,488 |
| Total segment revenue | 204,488 | 204,488 |
| Difference in treatment of foreign exchange on hedges | _ | (5,970) |
| Total revenue per statement of comprehensive income | | 198,518 |
| | | |
| | Open Cut Operations | Total |
| Result | Open Cut Operations | Total |
| Result Segment result | • | Total 53,864 |
| | Operations | |
| Segment result | Operations | 53,864 |
| Segment result Depreciation and amortisation | Operations | 53,864 (12,248) |
| Segment result Depreciation and amortisation Income tax expense (excluding significant items) | Operations | 53,864 (12,248) (11,992) |

4 Segment Reporting (continued)

| In thousands of AUD Half-year ended 31 December 2008 Revenue | Open Cut Operations | Total |
|--|------------------------|-------------------------------|
| Sales to external customers | 275,717 | 275,717 |
| Total segment revenue | 275,717 | 275,717 |
| Total revenue per statement of comprehensive income | | 275,717 |
| | | |
| | Open Cut Operations | Total |
| Result | - | Total |
| Result Segment result | - | Total 41,879 |
| | Operations | |
| Segment result | Operations | 41,879 |
| Segment result Depreciation and amortisation | Operations | 41,879 (12,385) |
| Segment result Depreciation and amortisation Income tax expense (excluding significant items) | Operations | 41,879 (12,385) (7,901) |

5 Significant items

| In thousands of AUD | Consolidated 31 Dec 2009 | Consolidated 31 Dec 2008 |
|--|-----------------------------|--------------------------|
| Consideration on sale of 7.5% (2008: 15%) of Narrabri joint venture interest | 122,429 | 285,345 |
| Transaction costs | (208) | (520) |
| Assets disposed | (10,519) | (23,210) |
| Gain on sale of joint venture interest ¹ | 111,702 | 261,615 |
| Restructure costs | - | (532) |
| One-off share-based payment expense ² | (14,196) | - |
| Finance costs on retranslation of EDF receivable ³ | (9,903) | - |
| Significant items before tax | 87,603 | 261,083 |
| Applicable income tax expense | (31,204) | (79,572) |
| Significant items after tax | 56,399 | 181,511 |

Significant items are amounts considered by the company not to be in the normal course of operations and are generally one-off or non-recurring.

6 Other expenses

| In thousands of AUD | Consolidated 31 Dec 2009 | Consolidated 31 Dec 2008 |
|-----------------------------------|-----------------------------|-----------------------------|
| Share based compensation payments | 14,597 | 83 |
| Contract settlement commitments | | 12,754 |
| | 14,597 | 12,837 |

¹ During the half-year period, the Company sold a further 7.5% of its joint venture interest in the Narrabri North Project to a Korean consortium, comprising Daewoo International Corporation (Daewoo) and Korea Resources Corporation (KORES), for A\$125 million, discounted to A\$122.4 million, plus 7.5% of all costs incurred since 1 January 2008. The sale takes the Company's interest in the project down to 70%. The consortium will pay the A\$125 million in three tranches. The first and second tranches of \$32.5 million and \$30 million were received during the half year period, as well as the consortiums 7.5% share of project development costs incurred since 1 January 2008. The third tranche will be payable at the later of 30 November 2010 and when the company obtains NSW Government approval for stage 2 of the Narrabri Project.

² This expense relates to the issue of executive shares and executive options. The Board committed to issue these shares and options on 19 February 2009. These shares and options were subsequently approved by shareholders at the AGM on 17 November 2009. Accounting standard AASB 2 deems the issue date of these shares and options to be the date shareholder approval was formally received. Accordingly the company is required to account for the issue based on the prevailing share price at the date of the AGM.

³ A receivable arising on a previous sell down of the Narrabri North Project is denominated in US\$ and has been discounted on initial recognition. At the reporting date the receivable has been retranslated to Australian dollars at current exchange rates, and the discount partially unwound. The resulting expense has been disclosed as a significant item.

7 Cash and cash equivalents

Water access rights

| | In thousands of AUD | Consolidated 31 Dec 2009 | Consolidated 30 June 2009 |
|---|---------------------------------|-----------------------------|------------------------------|
| | | 232,594 | 131,159 |
| 8 | Intangibles | Oomoolidatad | Canadidatad |
| | In thousands of AUD | Consolidated 31 Dec 2009 | Consolidated 30 June 2009 |
| | Acquired haulage rights | 981 | 1,058 |
| | Rail access rights ¹ | 36,944 | 35,383 |

953

38,878

953

37,394

9 Share capital

| a) | In thousands of AUD (except for shares) Share capital | Consolidated 31 Dec 2009 | Consolidated 30 Jun 2009 |
|----|--|-----------------------------|-----------------------------|
| | Authorised, issued and fully paid up ordinary shares 478,897,537 (30 June 2009: 407,213,601) | 583,721 | 367,352 |

b) Movements in shares on issue

Ordinary shares

| | Consolidated 31 Dec 2009 | |
|---|-----------------------------|---------|
| | No. of shares 000's | \$000's |
| Beginning of the period | 407,213 | 367,352 |
| Issued for cash | 71,684 | 214,886 |
| Transfer from share based payment reserve | - | 7,175 |
| Costs of shares issued, net of tax | | (5,692) |
| | 478,897 | 583,721 |

¹The consolidated entity has entered into agreements with Rail Infrastructure Corporation and Australian Rail Track Corporation to underwrite 60% of the funding of a major upgrade of the Muswellbrook to Narrabri rail infrastructure which will increase the capacity of that line to more than 16 million tonnes per annum over the next two years. The initial funding for the upgrade has been obtained by Rail Infrastructure Corporation and will be subject to repayment by the consolidated entity over 15 years. The corresponding asset has been recognised and represents the group's right to rail access over that period. The access rights will be amortised on a units of production basis reflecting the economic benefit derived over the life of the access once the upgrades are complete.

10 Share-based payments

During the half year a total of 5,000,000 options over ordinary shares with an exercise price of \$1.70 per option were issued. The options vest in three tranches: 1,666,666 on 31 October 2009;1,666,667 on 31 October 2010; and 1,666,667 on 31 October 2011.

11 Dividends

Dividends of \$28,584,000 were paid during the six months ended 31 December 2009 (2008: \$6,663,000).

On 24 February 2010 the Directors declared a fully franked interim dividend of 2.8 cents per share totalling \$13.6 million to be paid on 31 March 2010 with the record date for entitlement being 12 March 2010. The financial effect of this dividend has not been brought to account in the financial statements for this period.

12 Interests in Joint Ventures and Associates

| | % Ownership Interest | |
|---------------------------------------|----------------------|--------------|
| | 31 Dec 2009 | 30 June 2009 |
| Joint Ventures | | |
| Tarrawonga Coal Project Joint Venture | 70.0 | 70.0 |
| Narrabri Coal Joint Venture | 70.0 | 77.5 |
| Associates | | |
| Tarrawonga Coal Sales Pty Limited | 70.0 | 70.0 |

13 Contingencies

| In thousands of AUD | Consolidated 31 Dec 2009 | Consolidated 30 June 2009 |
|--|-----------------------------|------------------------------|
| Bank guarantee to Rail Infrastructure Corporation | 38,622 | 30,000 |
| Performance guarantees provided to government departments in respect of restoration of certain mining leases | 20,580 | 20,585 |
| Bank guarantee to the Roads and Traffic Authority of NSW | 850 | 1,700 |
| Bank guarantee to the Newcastle Coal Infrastructure Group | 16,920 | - |
| Bank guarantee to Port Waratah Coal Services Limited | 6,754 | - |
| Bank guarantee to Peabody Coaltrade International Ltd | 5,575 | - |
| Other bank guarantees | 250 | 250 |
| | 89,551 | 52,535 |

14 Subsequent events

There has not arisen in the interval between the end of the financial period and the date of this report any item, transaction or event of a material nature and unusual nature likely, in the opinion of the directors of the company, to affect significantly the operations of the consolidated entity, the results of those operations, or the state of affairs of the consolidated entity, other than the following:

- On 4 February 2010 the Group announced the completion of the acquisition of the Vickery Coal Project in the Gunnedah Basin from Coal & Allied Industries Limited. The total consideration was \$31.5 million in cash and a 1,156ha parcel of land in the Gunnedah region;
- On 20 January 2010 the Group issued 7,326,266 ordinary shares following the exercise of two unlisted options;
- The Directors have resolved to pay a fully franked interim dividend of 2.8 cents per ordinary share.

Directors' declaration

In the opinion of the directors of Whitehaven Coal Limited ("the Company"):

- 1. the financial statements and notes set out on pages 7 to 18, are in accordance with the Corporations Act 2001 including:
 - (a) giving a true and fair view of the Group's financial position as at 31 December 2009 and of its performance for the six month period ended on that date; and
 - (b) complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the Corporations Regulations 2001; and
- 2. there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Directors.

24 February 2010

John Conde

Chairman

Tony Haggarty Director

Haggark

24 February 2010



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To the members of Whitehaven Coal Limited

Report on the Half-Year Financial Report

We have reviewed the accompanying 31 December 2009 financial report of Whitehaven Coal Limited, which comprises the statement of financial position as at 31 December 2009, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, other selected explanatory notes and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the half-year end or from time to time during the period.

Directors' Responsibility for the Half-Year Financial Report

The directors of the company are responsible for the preparation and fair presentation of the half-year financial report in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001*. This responsibility includes establishing and maintaining internal controls relevant to the preparation and fair presentation of the half-year financial report that is free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 Review of Interim and Other Financial Reports Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the Corporations Act 2001 including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2009 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of Whitehaven Coal Limited and the entities it controlled during the half-year, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*. We have given to the directors of the company a written Auditor's Independence Declaration, a copy of which is included in the Directors' Report.



Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Whitehaven Coal Limited is not in accordance with the *Corporations Act 2001*, including:

- i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2009 and of its performance for the six months ended on that date; and
- ii) complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

Ernst & Young

Trent van Veen Partner

Sydney

24 February 2010