



Delivering Shareholder and Community Benefits

Whitehaven Coal Limited
2014 Global Metals, Mining & Steel
Conference

Miami Beach, Florida
13 to 15 May 2014



Disclaimer



Statements contained in this material, particularly those regarding the possible or assumed future performance, costs, dividends, returns, production levels or rates, prices, reserves, potential growth of Whitehaven Coal Limited, industry growth or other trend projections and any estimated company earnings are or may be forward looking statements. Such statements relate to future events and expectations and as such involve known and unknown risks and uncertainties. Actual results, actions and developments may differ materially from those expressed or implied by these forward looking statements depending on a variety of factors.

The presentation of certain financial information may not be compliant with financial captions in the primary financial statements prepared under IFRS. However, the company considers that the presentation of such information is appropriate to investors and not misleading as it is able to be reconciled to the financial accounts which are compliant with IFRS requirements.

All dollars in the presentation are Australian dollars unless otherwise noted.

Agenda



Whitehaven Overview

Location

Key Operating Assets

Maules Creek Growth Asset

Industry Costs

Thermal Coal Market

Summary

Our goal



To become Australia's leading independent coal company

Whitehaven is a low cost pure play ASX listed coal mining company currently producing ~10Mtpa of coal

The company produces high quality, high CV, low ash and sulphur thermal coal and metallurgical coal products for sale to Japan, Korea, India, China and other Asian countries

Whitehaven owns three operating open cut mines, one large underground coal mine and is building what will be one of Australia's largest, lowest cost open cut mines at Maules Creek which will increase production to 21Mtpa by FY2017

Whitehaven – Who we are



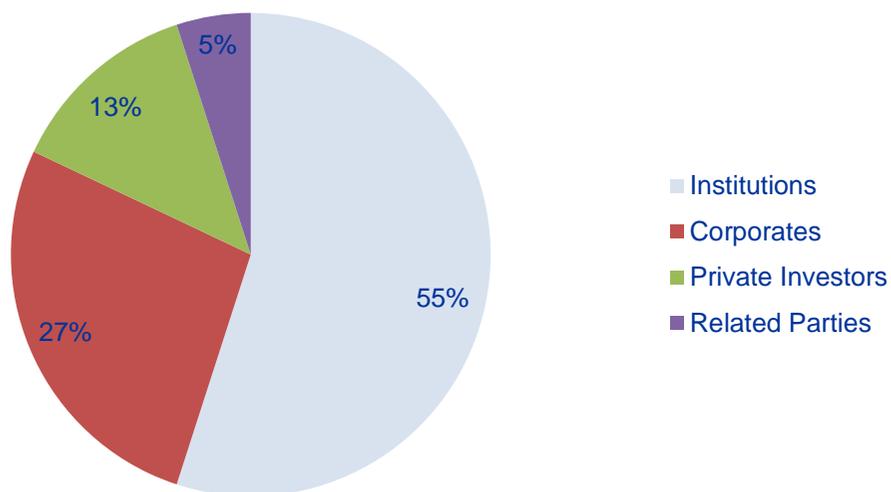
Corporate Information	
ASX Code	WHC
Shares on Issue	1025.7 m
Share Price	A\$1.45
Market Capitalisation	A\$1490 m
Enterprise Value	A\$2040 m

Directors & Senior Management

Mark Vaile AO	Chairman
John Conde AO	Deputy Chairman
Paul Flynn	Managing Director & CEO
Tony Haggarty	Non- Executive Director
Philip Christensen	Non-Executive Director
Rick Gazzard	Non- Executive Director
Christine McLoughlin	Non-Executive Director
Raymond Zage	Non- Executive Director
Kevin Ball	Chief Financial Officer
Jamie Frankcombe	EGM Operations
Timothy Burt	Company Secretary
Jonathan Vandervoort	EGM Infrastructure and HR
Brian Cole	EGM Project Delivery
Patrick Markey	EGM Marketing

Experienced leadership team

Whitehaven Share Register



Substantial Shareholders

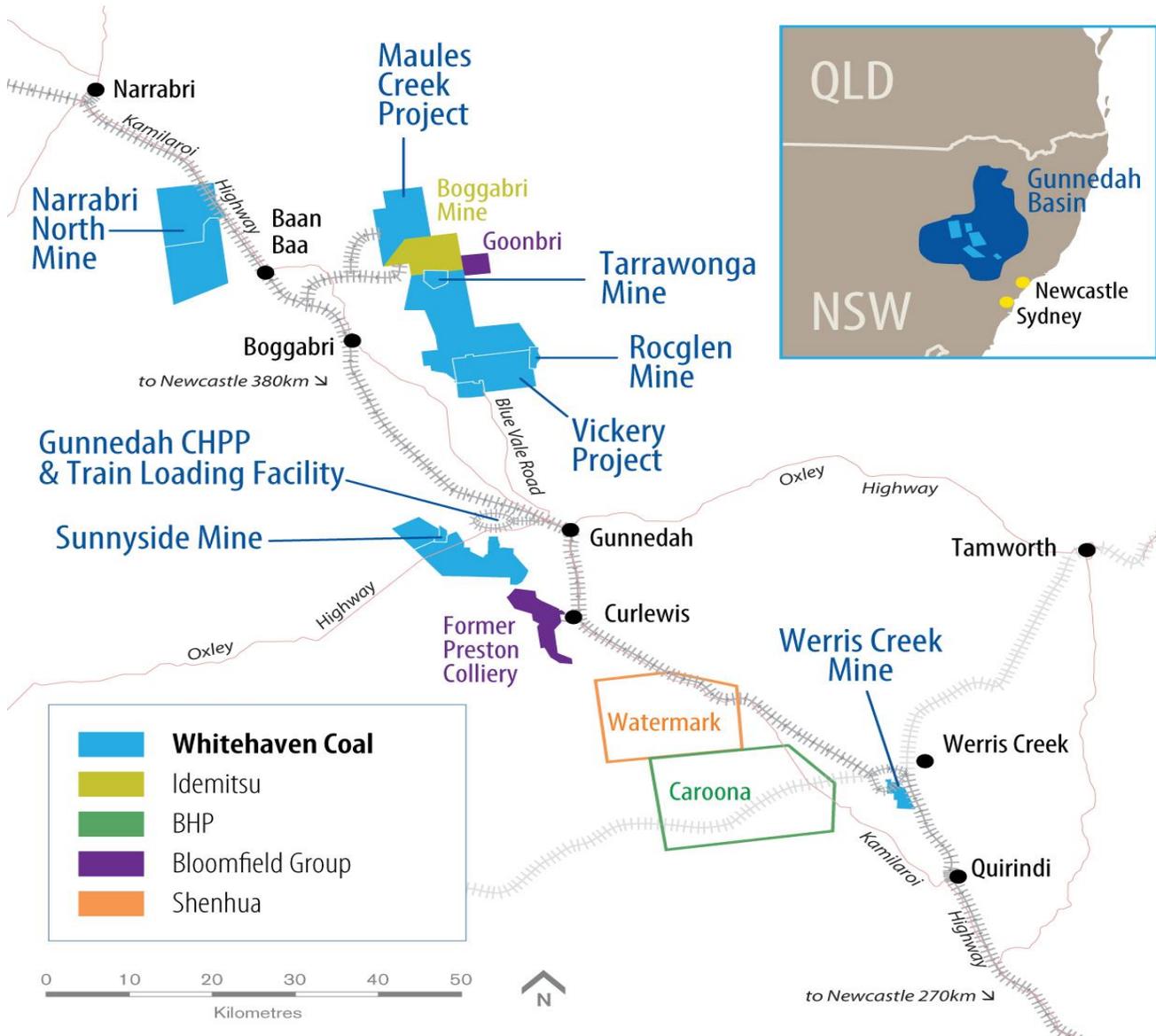
Farrallon Capital Management	16.6%
FRC Whitehaven Holdings BV	7.1%
Fritz Kundrun	6.8%
Hans Mende	6.0%
Martua Sitorius	5.8%
Prudential PLC	6.0%
Manning & Napier	5.0%

Monthly turnover averages 90 million shares

The company is a constituent of the ASX200 Index

Open register and large trading volume

Dominating the Gunnedah Basin



Maules Creek (75%)

- Reserves to support ~ 30 years
- Permitted & under construction : 13 Mtpa ROM
- SSCC, PCI and high energy thermal

Narrabri (70%)

- Reserves to support ~ 25 years
- Permitted & Planned : 8 Mtpa ROM
- PCI & low ash thermal coals

Tarrawonga (70%)

- Reserves to support > 20 years
- Permitted : 3 Mtpa ROM
- Operating at: 2 Mtpa ROM
- SSCC, PCI and high energy thermal

Rocglen (100%)

- Reserves to support ~ 4 years
- Permitted & operating at 1.5 Mtpa ROM
- Mainly thermal coals

Werris Creek Mine (100%)

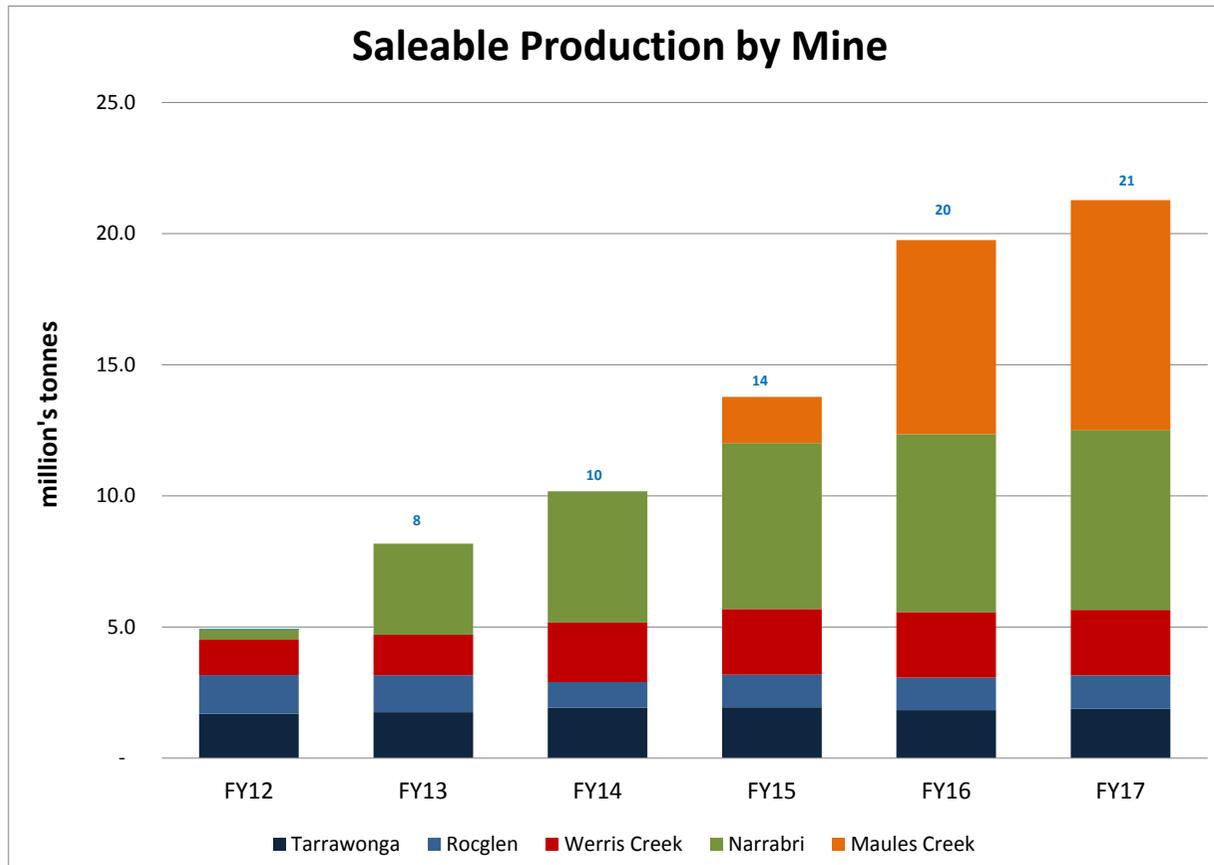
- Reserves to support ~ 8 years
- Permitted & operated at 2.5 Mtpa
- PCI and thermal coals

Vickery (100%)

- Reserves to support ~ 30 years
- SSCC and high energy thermal
- Approval pending for 4.5 Mtpa ROM

Largest coal producer in the Gunnedah Basin

Investment proposition - growth company



Managed production has doubled from two years ago

And will double again over the next three years

Additional growth options include Vickery at up to 8Mtpa production

Note: Graph depicts saleable coal on a 100% basis includes coal destined for domestic and export markets and excludes coal purchases

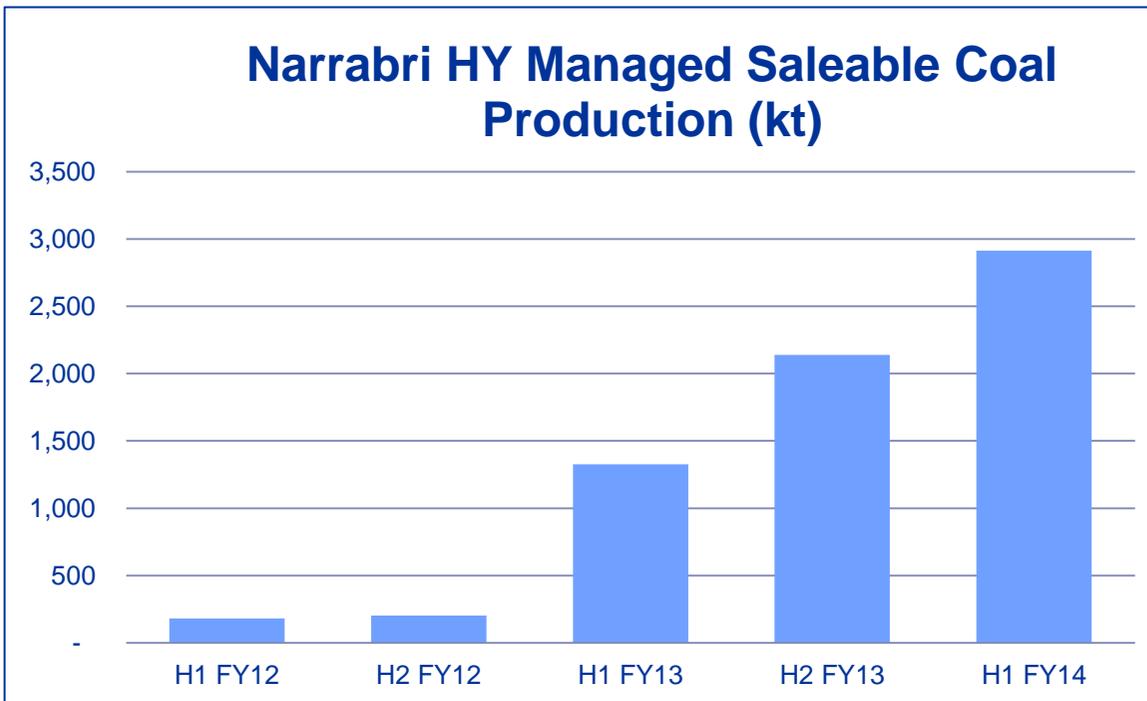
Data shown for the years ending 30 June. These estimates relate to planned future events and expectations and as such, involve known and unknown risks and uncertainties. The actual production is likely to vary on an annual basis as a function of supply, demand and other market conditions.

Delivering exceptional growth

Narrabri – tier 1 underground



Narrabri HY Managed Saleable Coal Production (kt)



Commercial production commenced in H1 FY2013 with a weekly production record of 193kt, currently mining the third panel

Narrabri mine produces Newcastle benchmark by-pass thermal coal (80%) and a high volatile low ash PCI coal (20%) with an overall site yield of approximately 98%

Achieved annualised productivity rate of 18,600t per man per year saleable coal during H1 of FY2014

Annual ROM production from the mine is expected to increase to 6.5Mt in FY2015 as panel length increases and operations are optimised

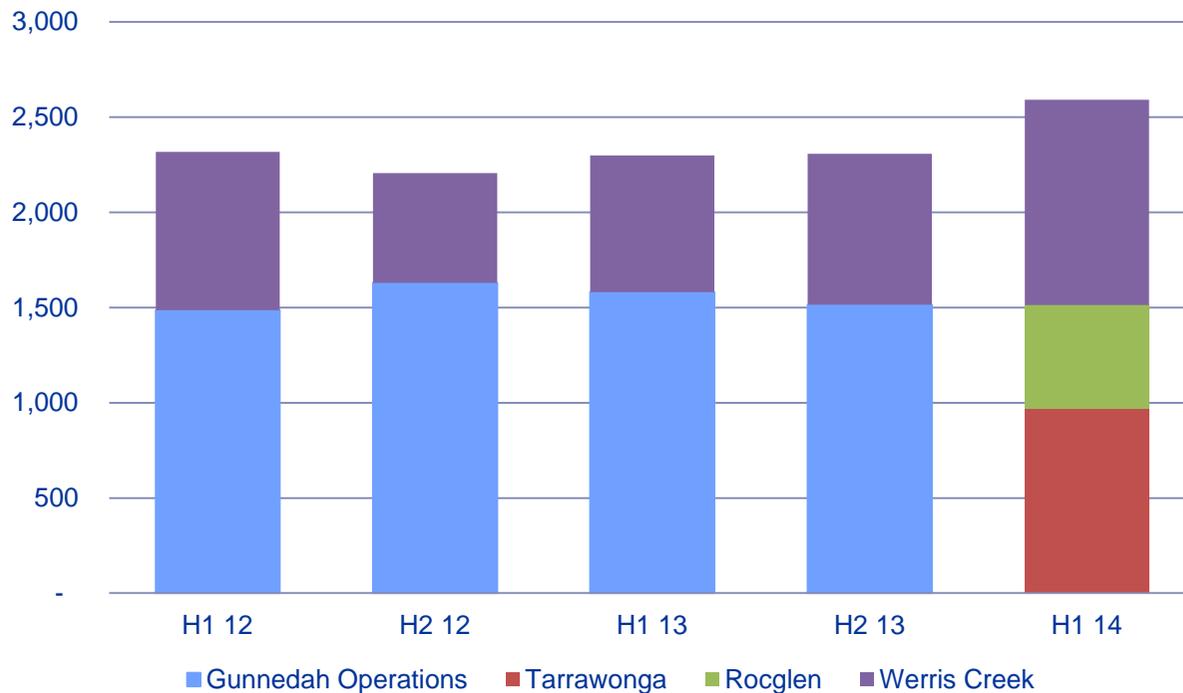
One of the lowest cost thermal and metallurgical coal mines in Australia with a life of over 25 years

Highly productive low cost mine performing strongly

Existing mines underpin growth projects



Whitehaven Open Cut Production (000's t)



An expansion at Werris Creek recently increased annual production capacity to 2.5Mtpa

Werris Creek and Tarrawonga mines produce both thermal and metallurgical coals

Annualised production of about 5.0Mtpa into the future

Stable production from the existing open cut mines

Maules Creek major growth asset

Tier 1 World Class Mine

Simple and well understood geology with multiple seams, no major faulting and a low strip ratio of 6.4:1

High quality resource of PCI, SSCC and high energy thermal coal

Situated close to existing infrastructure and potential workforce

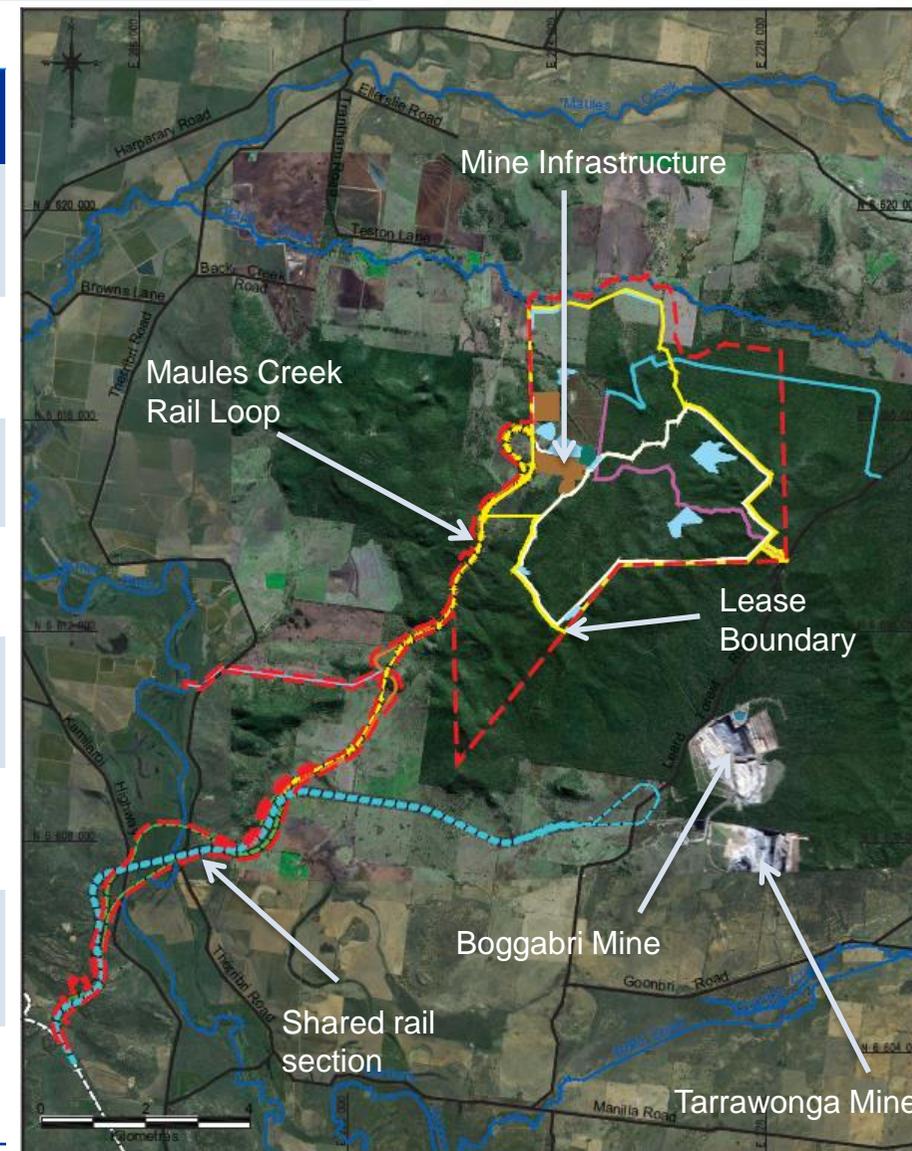
380km from the Newcastle port with coal terminal capacity available

Average LOM cost of A\$67/t FOB (based on 50% by-pass and washed product)

Production costs for thermal coal lower than LOM average

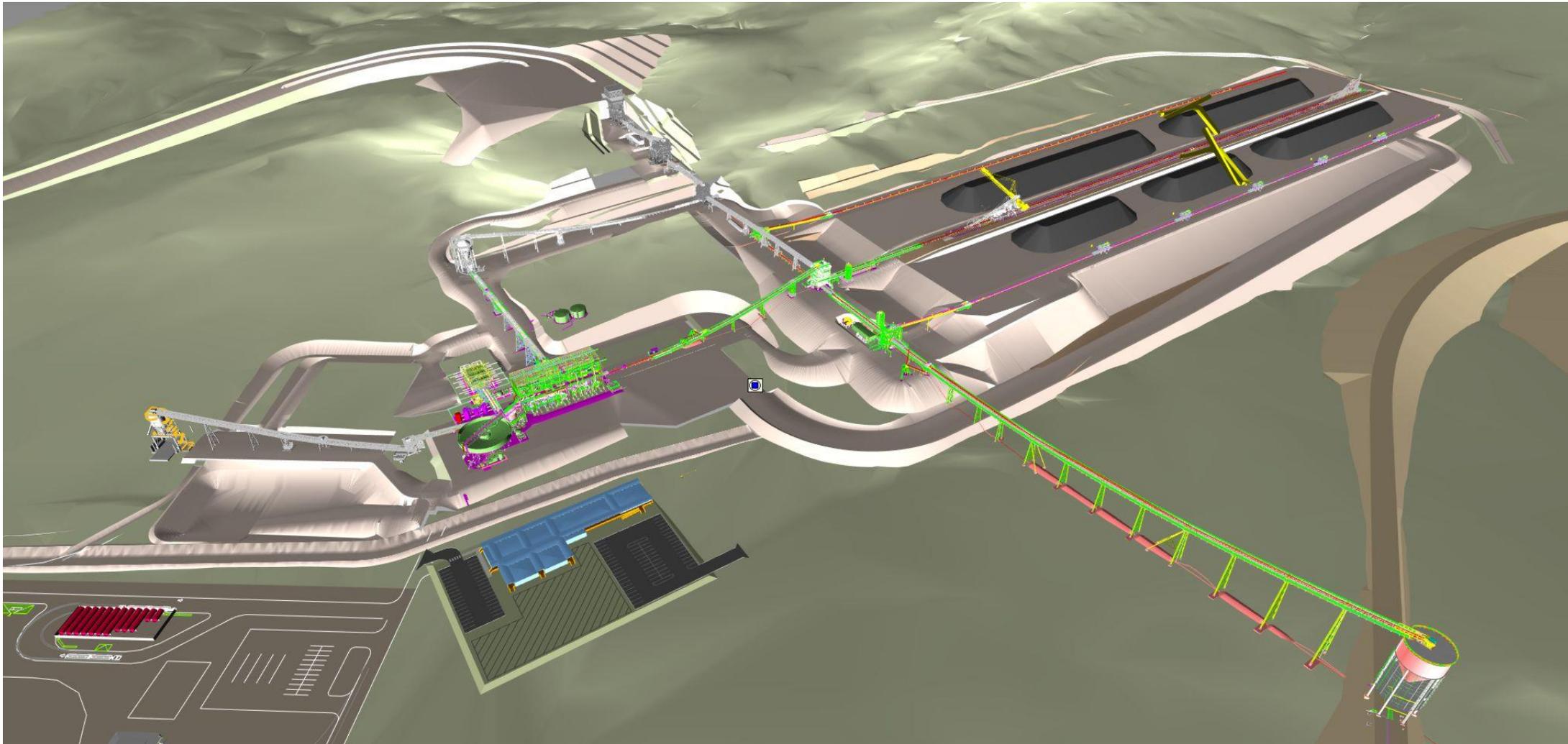
Owner operator mining model using ultra class mining equipment funded off balance sheet (operating lease)

First coal sales scheduled to commence in March 2015.



Construction of world class project on time and budget

Maules Creek layout

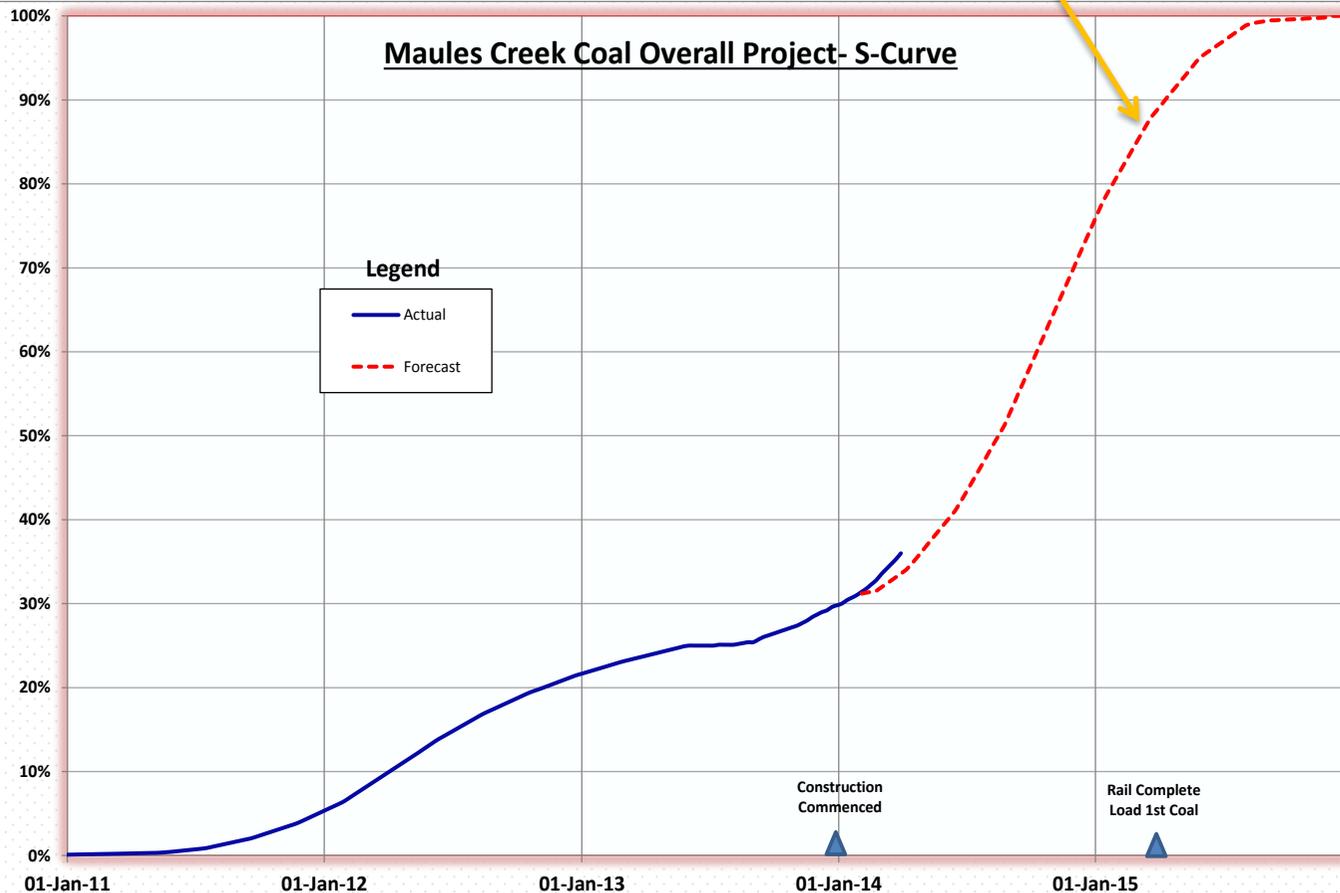


Simple and flexible mine infrastructure layout

Construction progress Maules Creek



First coal sales



The project is being constructed by the "A" group contractors

Total project cost of \$767 million with all major contracts let and costings within budget

The longest lead time component – rail line and loop, is on schedule for completion in early March 2015

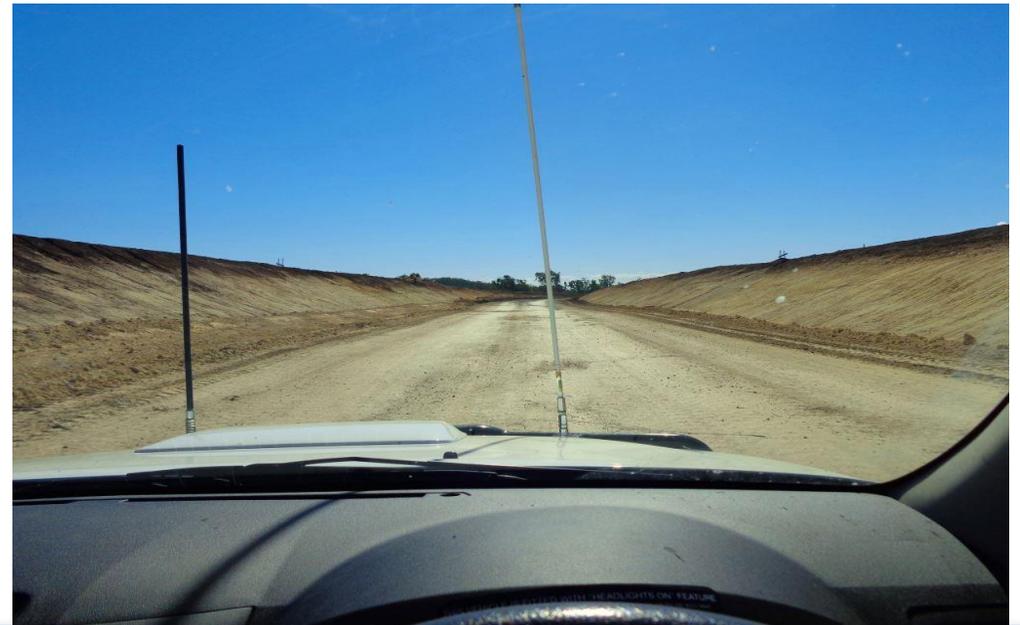
Over \$276 million spent to end of March

Construction advancing on schedule and budget

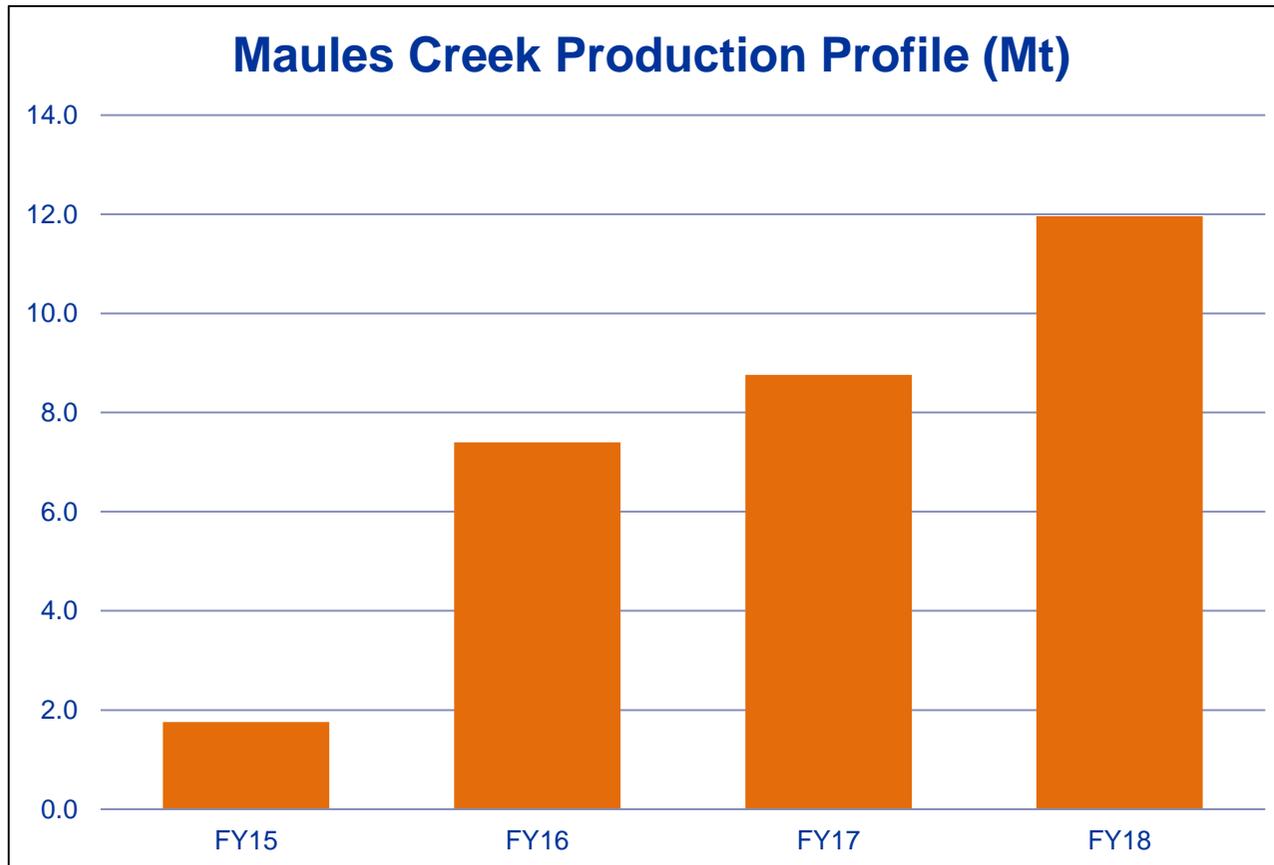
Road and Rail cutting



Photos of construction progress



Maules Creek production profile



Mining of the initial box cut for the mine is scheduled to commence in August 2014

Ultra class mining equipment (300t trucks and 800t excavators) to mine at an annualised rate of 6.0Mtpa ROM from March FY2015

Additional mining equipment to be added progressively over three years to increase production to 13.0Mtpa ROM

Site infrastructure built to handle the full 13.0Mtpa ROM with the flexibility to bypass all coal or wash up to 100% of production

Short ramp up to full production

Independent ranking



Maules Creek will deliver significant value to Whitehaven shareholders

Top 7 based on NPV, IRR, payback, price risk and P/I criteria

Country	Operator	Asset	NPV	IRR	Payback	Price risk	P/I ratio
Australia	QCoal	Byerwen	2,713	22%	8.0	3%	2.8
Australia	Whitehaven	Maules Creek	2,490	31%	7.0	3%	3.2
Canada	Canadian Dehua	Murray River	2,038	37%	6.3	3%	2.9
Indonesia	Bagus Setia Giri	Selo Argokencono Sakti	591	51%	5.3	4%	4.4
Indonesia	Cokal	Bumi Barito Mineral	323	47%	4.2	3%	3.6
Indonesia	Itochu	Suprabari Mapanindo Mineral	229	28%	5.1	2%	3.1
United States	Alpha	Cresson	169	32%	5.2	3%	3.0
Indonesia	Harum Energy	Tambang Batubara Harum	117	43%	5.3	3%	3.6
Indonesia	Altura Mining	Tabalong	92	58%	4.2	4%	6.2

Source Wood Mackenzie Coal GEM

High ranking, high value project

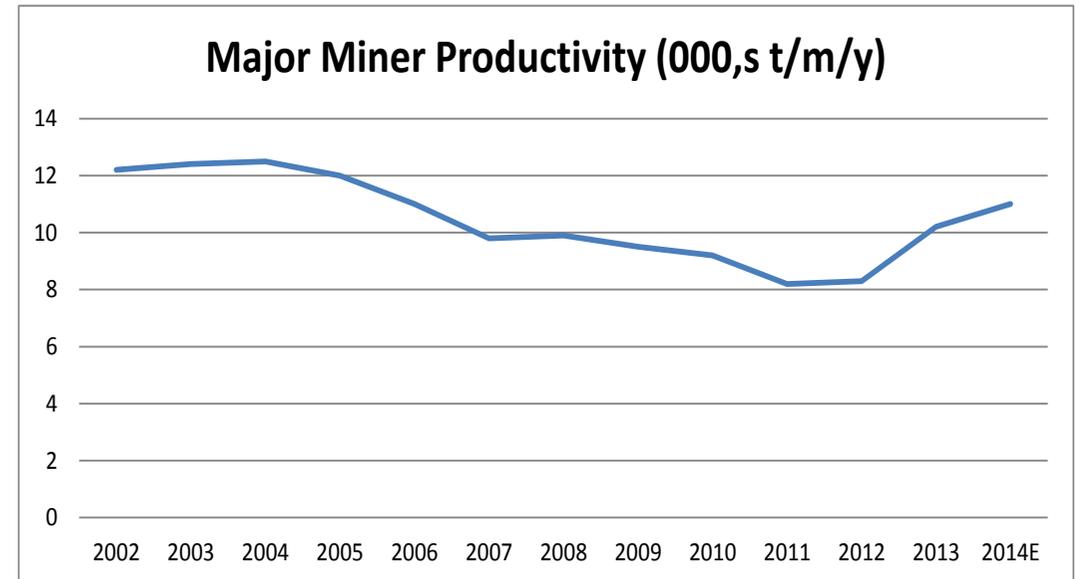
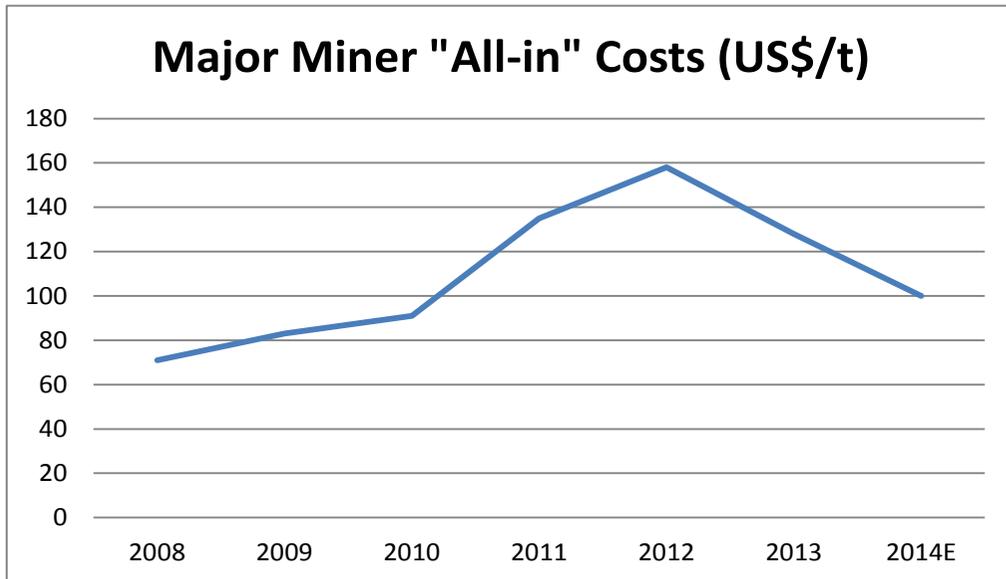
Industry costs and productivity



Inflationary pressures for many Australian miners in the period to FY2012 caused costs to rise as companies focussed on production

Productivity declined over a number of years and reached its nadir after the wet season of 2011

All companies are responding to the downturn by reducing costs and increasing productivity



Source: Company data and broker research

Whitehaven achieved productivity of about 16,000t/m/y in the first half

Whitehaven costs trending down



		H1 FY2014	H2 FY2013 ⁽¹⁾	H1 FY2013 ⁽¹⁾
Coal Sales (equity basis, excl. purchased coal)	'000t	4,302	3,355⁽³⁾	2,639
Average revenue (excl. purchased coal & net of NSW royalties)	\$/t	81.24	76.25	81.55 ⁽²⁾
Average cost of sales (excludes significant items)	\$/t	71.69	75.25⁽³⁾	79.30⁽³⁾
EBITDA Margin on Coal Sales	\$/t	9.55	1.00	2.25
EBITDA Margin on Coal Sales	%	12%	1%	3%
Take or Pay charges for port and rail included above	\$/t	1.55	2.53	3.40
Average cost of sales (excludes significant items and Take or Pay)	\$/t	70.14	72.72⁽³⁾	75.90⁽³⁾

Note 1: Prior periods cost restated for current OBIA policy and adjusted to remove Sunnyside

Note 2: Excludes revenue capitalised from Narrabri development of \$24.3m

Note 3: Excludes costs capitalised from Narrabri development of \$28.0m

On a like for like basis mine coal sales have increased 63% over the same period last year, driven by the doubling of Narrabri production. The coal sales mix for the half was 83% thermal coal versus 81% in the prior period

Lower unit costs reflect a continued focus on operational and overhead cost efficiencies and greater utilisation of available rail and port capacity

With additional production from Narrabri and Werris Creek and Maules Creek coming on line in March 2015 further cost reductions are expected

Whitehaven expects to reduce costs by an additional \$1/t to \$2/t in the current half

Narrabri, Maules Creek and Werris Creek = average \$65/t FOB

Focused on cost reductions



Cost Reduction Opportunities

Realisation

Rail and road haulage contracts

New contracts agreed and commenced January 2014

Port Charges

Reduced charges at PWCS and NCIG in Newcastle

Larger Trains

8,000t trains being tested and will operate in CY2015

Explosive supply

Lower cost supply commenced early 2014

Centralised procurement system

New and renewed supply contracts

Ultra class mining equipment

Overburden mining costs will fall

Lower strip ratio at Maules Creek

Average open pit mining costs will decline

Corporate & administration costs

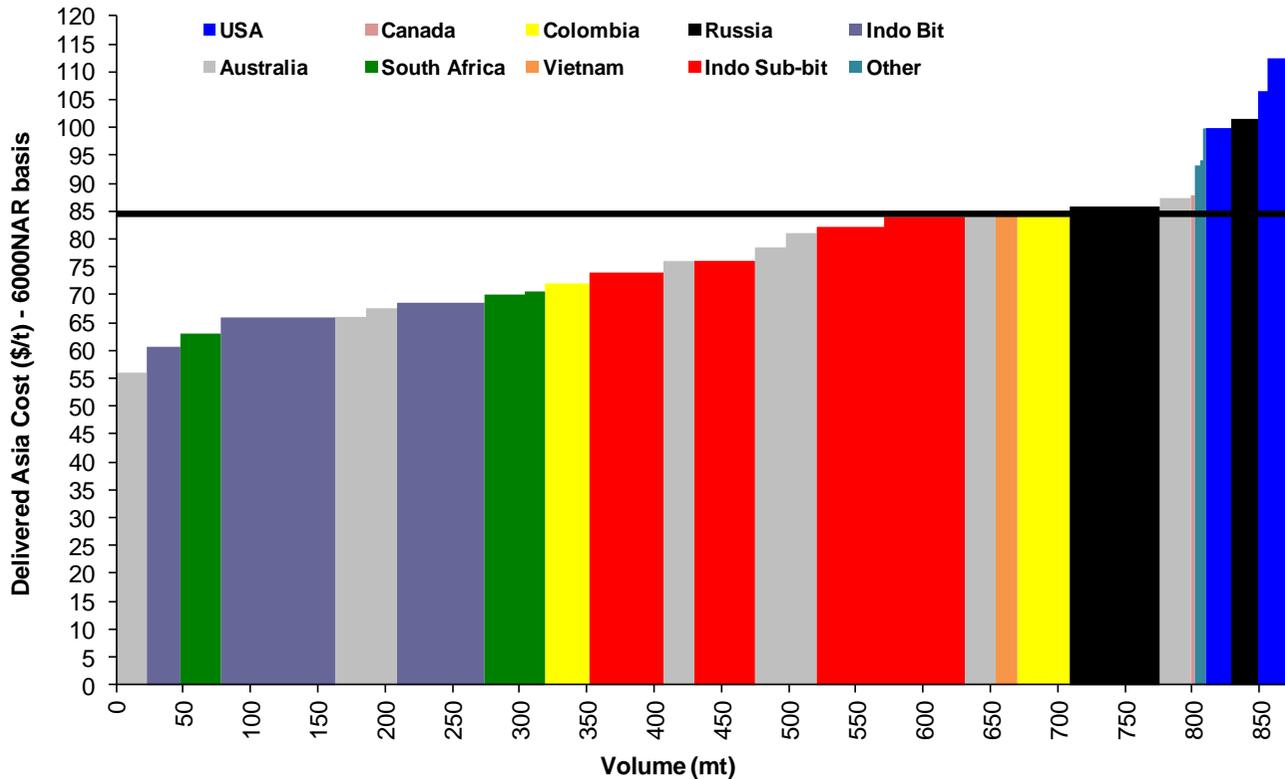
Corporate & administration costs will be tightly controlled and in \$/t terms will decline as production increases

\$/ tonne operating costs to decline further

Thermal coal costs



Energy-adjusted export supply curve for Thermal Coal



Source: Macquarie Bank research

A significant portion (about 30%) of the seaborne thermal cost curve is losing cash on coal sales into southern China

Expect to see production cuts from US, Russia and potentially Australian producers

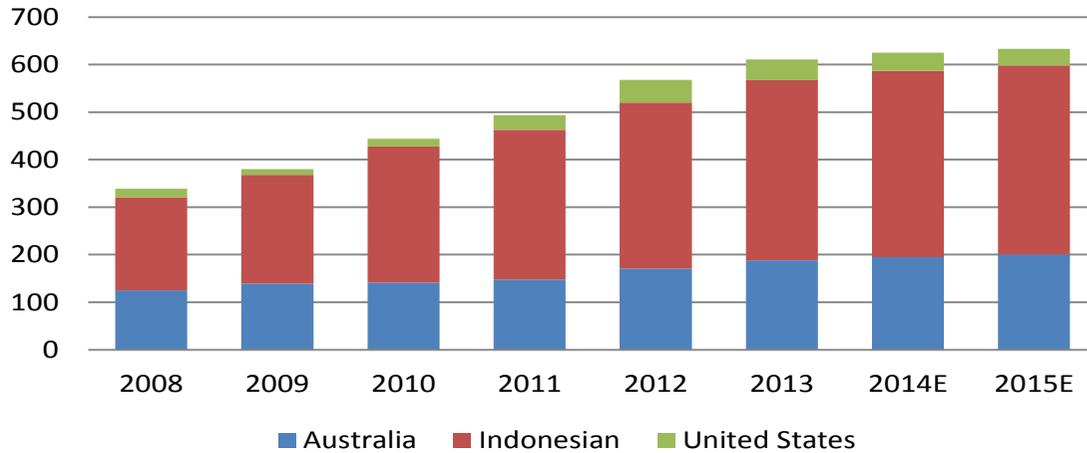
Indonesian sub-bituminous producers may come under more pressure if China bans/restricts the import of low CV coals

Thermal coal producers under pressure

Thermal coal market - supply



Seaborne Thermal Coal Supply (Mt)



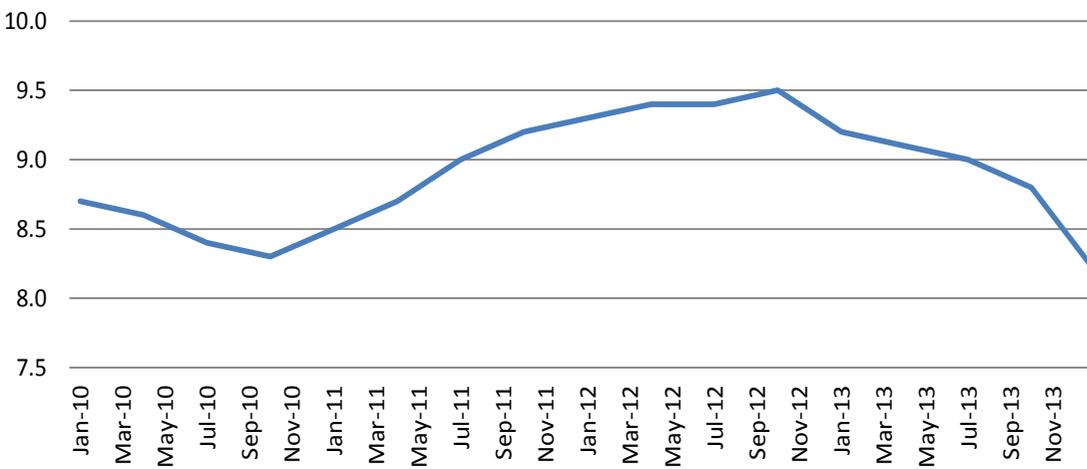
The rate of increase in production from Indonesia and Australia has slowed

High cost US exports have declined. Will they decline further if prices remain low ?

Are Indonesian mines high grading their open cuts ?

With production growth slowing and an industry under financial pressure market rebalance is likely to occur

Indonesian Strip Ratio (bcm/t)



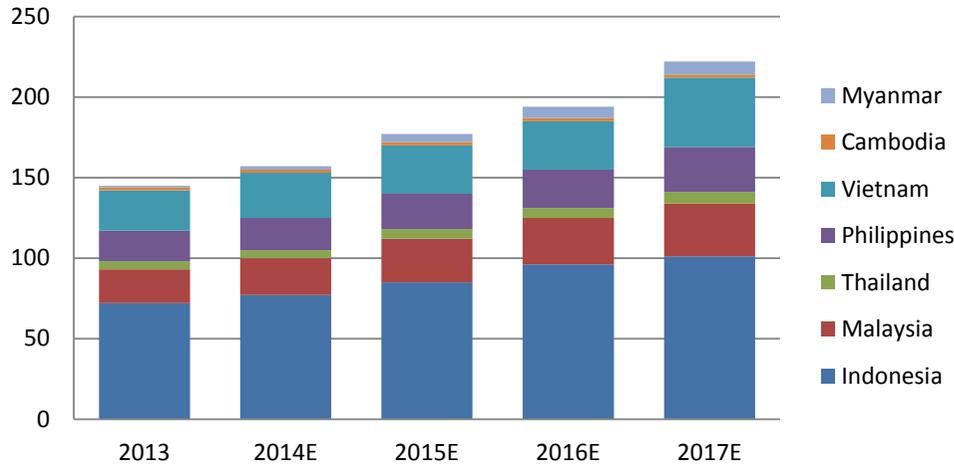
Source: Company data and broker estimates

Many producers under significant financial pressure

Thermal coal market - demand



ASEAN Thermal Coal Demand (Mt)



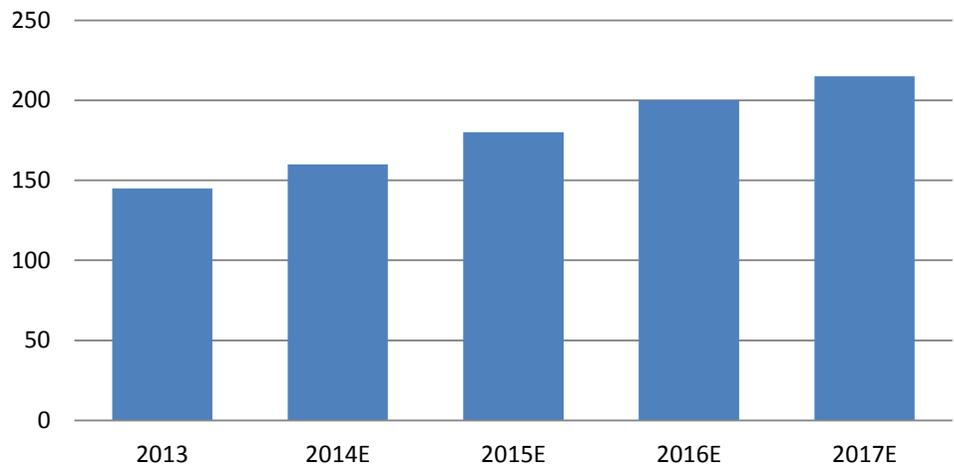
Demand growth in the ASEAN region for high quality coal like Whitehaven produces is expected to increase by ~50Mtpa over the next four years

Deferred restarts of nuclear generating capacity in both Japan and Korea is leading to higher coal burn in those countries

Lower CV coals sourced from Indonesia are under pressure from environmental concerns and new taxes on coal imports

With competing growth from other countries in Asia, Chinese demand may have to be met from its own production

Indian Thermal Coal Demand (Mt)



Source: Company data and broker estimates

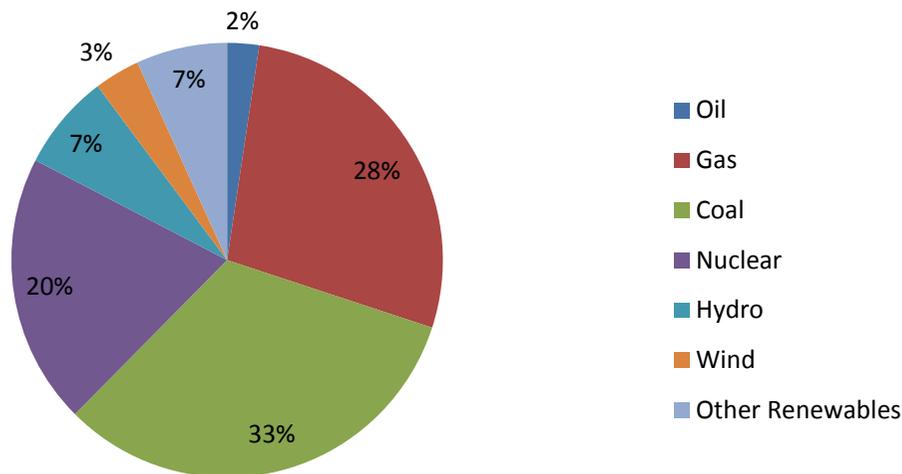
Demand for thermal coal in Asia continues to grow

Coal consumption growth



World Electricity Demand	2010	2040
Total Demand (Terrawatt Hours)	18,548	35,242
Coal as % of total	45%	33%
Coal in Terrawatt Hours	8,347	11,630
Growth in Coal Consumption		39%

Components of Power Generation 2040



Source: ExxonMobil, The outlook for energy to 2040

Economic growth is fuelled by energy

Electricity demand growth of 2% is tied to economic growth outside the traditional economic powers

Coal as a part of the fuel mix for electricity generation declines from 45% in 2010 to an estimated 33% in 2040

Generation from all forms of renewables increases from about 10% in 2010 to 17% in 2040

Coal consumption (energy basis) grows by about 39% from 2010 to 2040 despite its declining share of the total fuel mix

Coal consumption is forecast to grow for many years

Summary



Whitehaven is a low cost pure play listed coal growth company providing exposure to both thermal and metallurgical coal

The company is migrating its business from small mines to large, low cost tier 1 mines producing high quality products

Production has doubled and will double again over the next three years

Funding is in place to build the valuable Maules Creek project

Production costs have fallen and are expected to decline further in the future

Coal consumption is forecast to continue to grow

Whitehaven a low cost pure play coal growth company

Thank you

www.whitehavencoal.com.au

