

Annual Review

Sunnyside Coal Mine



Name of operation	Sunnyside Coal Mine
Name of operator	Whitehaven Coal Mining Pty Ltd
Development consent/project approval number	PA 06_0308 MOD 1
Name of holder of development consent/project approval	Namoi Mining Pty Ltd
Mining lease number	ML 1624
Name of holder of mining lease	Namoi Mining Pty Ltd
Water licence number	WAL 29537
Name of holder of water licence	Namoi Mining Pty Ltd
MOP start date	06-11-2015
MOP end date	05-05-2016
Annual review start date ¹	01-12-2014
Annual review end date	30-11-2015
<p>I, Jamie Frankcombe, certify that this audit report is a true and accurate record of the compliance status of Sunnyside Coal Mine for the period December 1st 2014 until November 30th 2015, and that I am authorised to make this statement on behalf of Namoi Mining Pty Ltd.</p> <p><i>Note. a) The Annual Review is an 'environmental audit' for the purposes of section 122B (2) of the Environmental Planning and Assessment Act 1979. Section 122E provides that a person must not include false or misleading information (or provide information for inclusion in) an audit report produced to the Minister in connection with an environmental audit if the person knows that the information is false or misleading in a material respect. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000.</i></p> <p><i>b) The Crimes Act 1900 contains other offences relating to false and misleading information: section 192G (Intention to defraud by false or misleading statement—maximum penalty 5 years imprisonment); sections 307A, 307B and 307C (False or misleading applications/information/documents—maximum penalty 2 years imprisonment or \$22,000, or both).</i></p>	
Name of authorised reporting officer	Jamie Frankcombe
Title of authorised reporting officer	Director – Namoi Mining Pty Ltd
Signature of authorised reporting officer	<i>[Handwritten Signature]</i>
Date	24/2/2016
¹ NSW Annual Review Guideline was released in October 2015	

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1 STATEMENT OF COMPLIANCE

The compliance status of the Sunnyside Coal Mine as at 30th November 2015 is summarised in Table 1. Table 2 notes non-compliances that occurred during the reporting period, and non-compliances from previous reporting periods that still require management action.

Table 1 - Statement of Compliance

Were all conditions of the relevant approval(s) complied with?	
PA 06_0308 MOD 1	No
EPL 12957	No
ML 1624	Yes
WAL 29537	No

Table 2 - Non-compliances

Relevant Approval	Condition Number	Condition Description (summary)	Compliance status	Comment	Where Addressed in Annual Review
PA 06_0308 MOD 1	2(2)	Carry out project generally in accordance	Non-compliant	Refer following	n/a
PA 06_0308 MOD 1	3(20)	Meteorological station on site	Non-compliant	EPL varied to remove requirement for meteorological monitoring on site	Section 11
EPL 12957	A2.1	Premises details	Non-compliant	Premises details are incorrect – EPL variation to be sought	Section 11
EPL 12957	O4.3	PIRMP to be kept on site	Non-compliant	No office facilities onsite – EPL variation to be sought	Section 11
EPL 12957	G1.1	Copy of licence to be kept on site	Non-compliant	No office facilities onsite – EPL variation to be sought	Section 11
EPL 12957	F (Annual Return)	Publish Monitoring Data	Non-compliance	Not all monthly monitoring reports uploaded within 14 days - Internal	Section 11

				directive provided regarding requirement	
WAL 29537	MW0632-00001	Maintain logbook	a	Non-compliant No water was extracted during the reporting period	Section 11

Compliance status key for Table 2

Risk level	Colour code	Description
High	Non-compliant	Non-compliance with potential for significant environmental consequences, regardless of the likelihood of occurrence
Medium	Non-compliant	Non-compliance with: <ul style="list-style-type: none"> • potential for serious environmental consequences, but is unlikely to occur; or • potential for moderate environmental consequences, but is likely to occur
Low	Non-compliant	Non-compliance with: <ul style="list-style-type: none"> • potential for moderate environmental consequences, but is unlikely to occur; or • potential for low environmental consequences, but is likely to occur
Administrative non-compliance	Non-compliant	Only to be applied where the non-compliance does not result in any risk of environmental harm (e.g. submitting a report to government later than required under approval conditions)

2 INTRODUCTION

This is the seventh Annual Review (AR), formerly Annual Environmental Management Report, produced for the Sunnyside Coal Mine, and it has been prepared in accordance with Conditions 4 and 5 of Mining Lease (ML 1624) (Mining Act 1992) and Condition 5 (Schedule 5) of PA 06_0308 MOD 1. The AR follows the format required by the NSW Government Annual Review Guideline (October, 2015).

Though primarily covering the period from 1st December 2014 to 30th November 2015 (the reporting period), where relevant the AR provides information on historical aspects of the operation and longer term trends in environmental monitoring results.

The Sunnyside Coal Mine is located within the Gunnedah Shire, approximately 15 km west of Gunnedah (Figure 1). The mine is owned by Namoi Mining Pty Ltd (NMPL) and operated by Whitehaven Coal Mining Pty Ltd. Both companies are wholly owned subsidiaries of Whitehaven Coal Limited (WCL).

On the 25th October 2012, Whitehaven announced that mining operations would be suspended at Sunnyside and the mine would be placed into a care and maintenance phase. Mining operations ceased in November 2012, with the remaining ROM coal stockpiled at site crushed and transported to the CHPP until stockpiles were exhausted in May 2013.

2.1 Mine Contacts

The management personnel responsible for operational and environmental performance at the Sunnyside Coal Mine and their relevant contact details are as follows:

- Mr Blair Meyers, Manager Mining Engineering - retains statutory responsibility for mining activities at the site. Contact: (02) 6740 7000.
- Mr Nigel Wood, General Manager, Open Cut Operations - oversees Open Cut Operations for the Whitehaven Group. Contact: (02) 6741 9309.
- Mrs Jill Johnson, Group Manager - Environment – oversees day to day environmental and rehabilitation performance across the site. Contact: (02) 6741 9321.

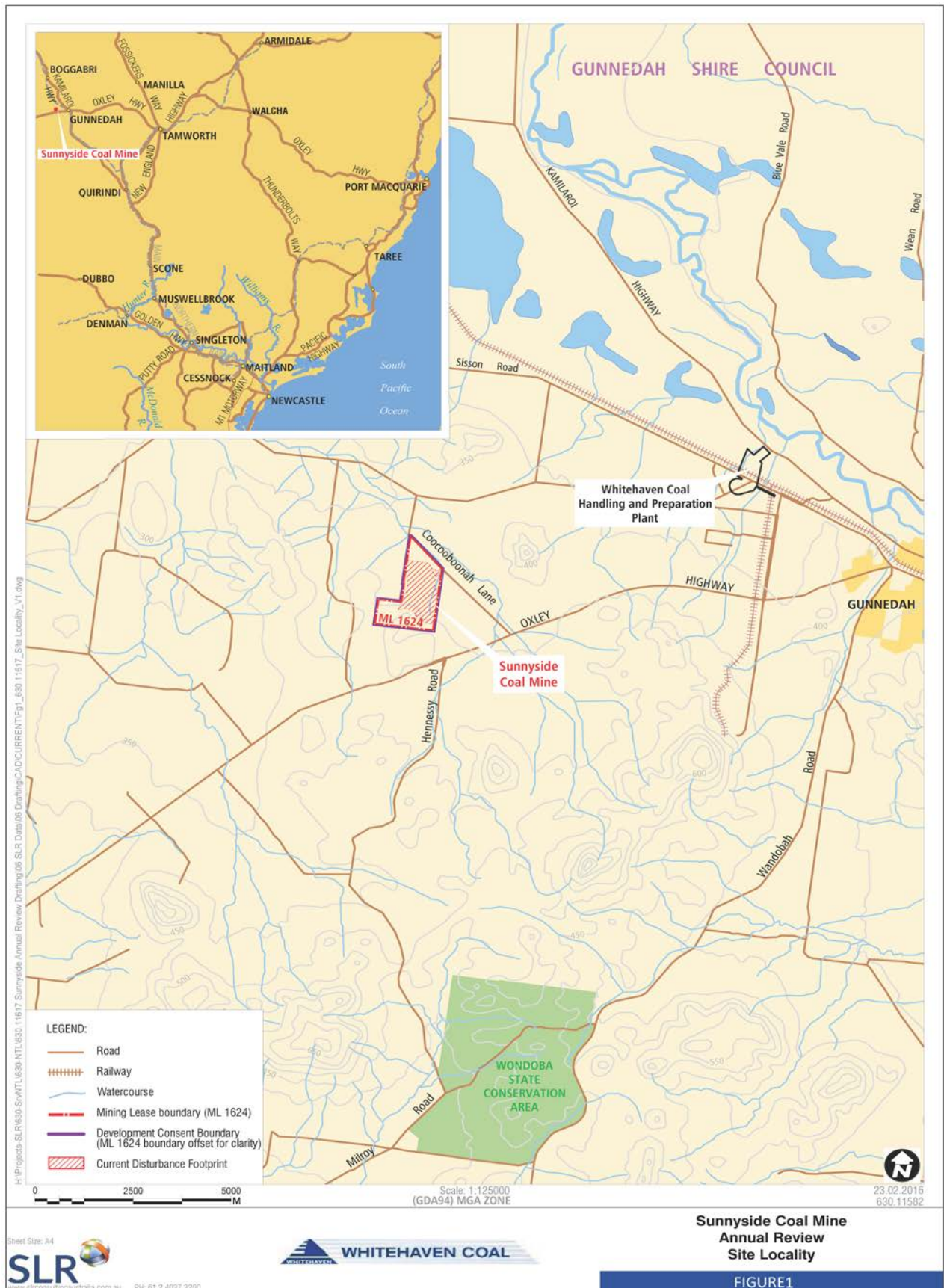


Figure 1 - Locality Plan

3 APPROVALS

3.1 Tenements, Licences, and Approvals

Table 3 identifies the approvals in place for the Sunnyside Coal Mine at the end of the reporting period, the issuing / responsible Authority, dates of issue, expiry date and relevant comments.

Table 3 - Tenements, Licences and Approvals

Issuing / Responsible Authority	Type of Lease, Licence, Approval	Date of Issue	Expiry	Comments
Department of Planning and Environment	Project Approval (PA) 06_0308 MOD 1	3 rd November 2015	5 th November 2020	PA modified to extend expiry date
Environment Protection Authority	Environment Protection Licence No. 12957	14 th July 2015	N/A	EPL varied 14 th July 2015 to include standard conditions relating to noise limits, blast fume and Pollution Incident Response Management Plans.
Department of Primary Industry – Division of Resources and Energy	ML 1624	5 th November 2008	5 th November 2029	
Department of Primary Industry - Water	WAL 29537 (90WA822534)	27 th April 2009	17 th January 2025	Mining
	90BL253767	9 th Feb 2007	Perpetuity	Test
	90BL253768	9 th Feb 2007	Perpetuity	Test
	90BL253769	9 th Feb 2007	Perpetuity	Test
	90BL254686	26 th Mar 2008	Perpetuity	Monitoring
	90BL254687	26 th Mar 2008	Perpetuity	Monitoring
	90BL254688	26 th Mar 2008	Perpetuity	Monitoring
	90BL254689	26 th Mar 2008	Perpetuity	Monitoring
	90BL254690	26 th Mar 2008	Perpetuity	Monitoring

4 OPERATIONS SUMMARY

4.1 Mining Operations

No mining operations occurred during the reporting period. Table 4, presents the Production Summary at the end of the reporting period.

Table 4 – Production Summary

Material	Approved Limit	Previous Reporting Period (actual)	This Reporting Period (actual)	Next Reporting Period (forecast)
Waste Rock/Overburden	4.9 Mm ³ ¹	0	0	0
ROM Coal/Ore	1 Mtpa ² 0.5 Mtpa ³	0	0	0
Coarse Reject	n/a	0	0	0
Fine Reject (Tailings)	n/a	0	0	0
Saleable Product	n/a	0	0	0

¹ Environmental Assessment

² PA 06_0308 MOD 1

³ EPL 12957

4.2 Other Operations

4.2.1 Hours of Operations

Some minor equipment and road access/ROM maintenance was undertaken during the reporting period within permitted operating times ie 7:00am to 10:00pm Monday to Friday and 7:00am to 6:00pm on Saturdays, and not on public holidays.

No coal production (including blasting), processing or transport was undertaken during the reporting period.

No changes or additions to the process or facilities occurred during the reporting period.

4.2.2 Oil Containment and Disposal

Any waste oil generated from minor maintenance activities undertaken during the reporting period were collected and removed from site.

4.2.3 Infrastructure Management

Management of infrastructure (e.g. buildings, roads, generators and pumps) and other facilities not specified elsewhere within this AR is undertaken on an as-needs basis or in accordance with statutory requirements in order to maintain them in an operationally efficient, safe, neat and tidy condition, and one which does not result in the direct or indirect generation of unacceptable environmental impacts.

4.3 Next Reporting Period

Operations forecast for the next reporting period are expected to be limited to the following:-

- Environmental monitoring,
- Maintenance earthworks (as required), and
- Equipment maintenance (as required).

5 ACTIONS REQUIRED FROM PREVIOUS ANNUAL REVIEW

Actions from the previous Annual Review are noted in Table 5.

Table 5 - Actions Required from the Previous Annual Review

Action Required from Previous Annual Review	Requested By	Action Taken by the Operator	Where Discussed in Annual Review
Include in AR further analysis of any relevant monitoring results against predictions in the EA.	DP&E	Included in 2014/15 AR	Section 6
Include in AR, as and where required, a dedicated section outlining any reportable incidents.	DP&E	Included in 2014/15 AR	Section 11
Include in AR, a section outlining any consultation undertaken in relation to coal contact water and any associated changes to the Site Water Management Plan.	DP&E	Included in 2014/15 AR	Section 7
Include in AR, a section outlining progress made on the 2013 Independent Audit Action Plan	DP&E	Included in 2014/15 AR	Section 10
Update Environmental Monitoring Program to reflect the approved changes made to the air and noise monitoring program during care and maintenance by 14/5/2015.	DP&E	Environmental Monitoring Program updated by 14/5/2015.	Section 6.1 Section 6.4
Risk of spontaneous combustion within waste emplacements or pit area- Continue regular surveillance for spontaneous combustion and take action to control as necessary.	DRE	Weekly spontaneous combustion inspections undertaken on site by Environmental Graduate.	Section 6.7

6 ENVIRONMENTAL PERFORMANCE

The following sub-sections document the implementation and effectiveness of the various control strategies adopted at the Sunnyside Coal Mine, together with monitoring data for the reporting period. Existing monitoring sites are shown in Figure 2. Life of mine monitoring data is included as Appendices in this AR, where relevant, to allow for discussion on longer-term trends.

6.1 Air Quality

6.1.1 Criteria

The air quality criteria applicable to the Sunnyside Coal Mine are specified in PA 06_0308 MOD 1 Schedule 3, Tables 7, 8 & 9, which are summarised below.

- Acceptable mean annual increase in deposited dust – 2 g/m²/month.
- Mean annual dust deposition (all sources) – 4 g/m²/month.
- Mean annual Total Suspended Particulate (TSP) matter (all sources) concentration – 90 µg/m³.
- Mean annual PM₁₀ particulate level – 30 µg/m³.
- 24 hour average PM₁₀ particulate level – 50 µg/m³.

Monitoring of deposited dust is undertaken on a monthly basis whilst PM₁₀ levels are monitored every 6 days.

6.1.2 Environmental Management Measures

In order to satisfy the criteria identified above, Sunnyside Coal Mine has ensured that revegetation of disturbed areas has progressed as far as practicable and been maintained.

6.1.3 Dust Monitoring

Table 6 presents a summary of the deposited dust monitoring data. Figure 2 identifies the locations of the various deposited dust gauges maintained during the reporting period.

Table 6 - Deposited Dust Monitoring Data Summary (December 2014 to November 2015)

Site (see Figure 2)	EPL ID no.	Property Name	Annual Mean Total Insoluble Solids (g/m ² /month)	Annual Mean Ash (g/m ² /month)
SD1	1	Ferndale	1.2	0.9
SD3	2	Plainview	1.4	0.8
SD4		Lilydale	2.0	0.9
SD5	4	Ivanhoe	3.5	1.5
SD6	5	Illili	1.6	0.8
SD7	6	Innisvale	1.2	0.8
SD8		Woodlawn	1.1	0.9

A review of Table 6 shows that the annual average limit for deposited dust was not exceeded at any location during the reporting period.

Sunnyside Coal Mine has one High Volume Air Sampler (HVAS - PM₁₀) located at the property Illili (EPL ID 7), to the north-west of the mine site (refer Figure 2).

The PM₁₀ results for the reporting period show compliance with the 24hr criteria, and the annual average criteria. Results have remained relatively stable, with the annual average dropping only slightly to 11.73µg/m³ at the end of the reporting period, with a peak of 16.50µg/m³ occurring in December 2014. This is below the EA annual prediction of 22.1 µg/m³.

6.1.4 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.1.5 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

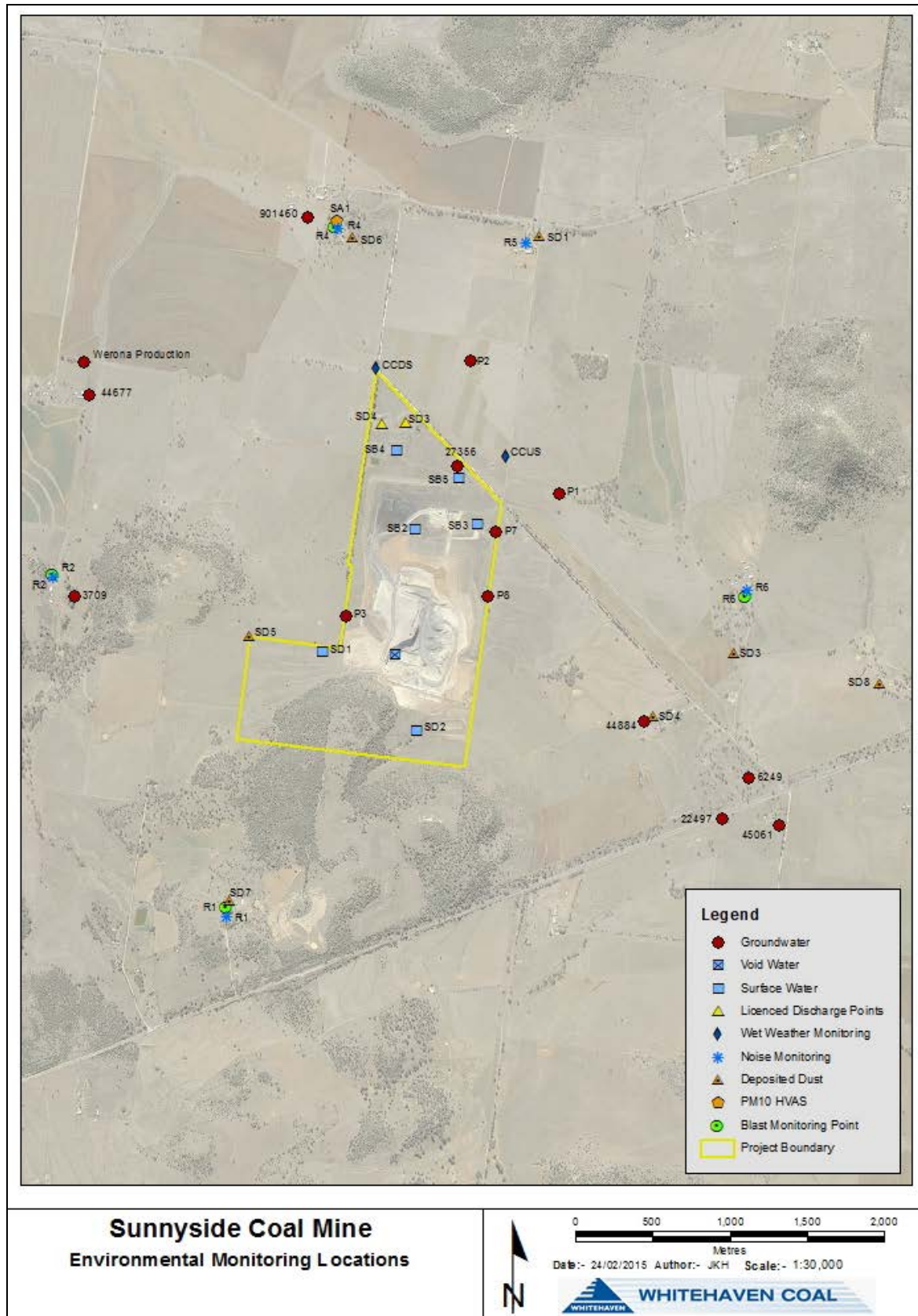


Figure 2 - Monitoring Locations

6.2 Biodiversity

6.2.1 Threatened Flora

Investigations into the occurrence of threatened flora within the Project Approval Area were undertaken as part of the Environmental Assessment by Geoff Cunningham Natural Resource Consultants Pty Ltd in 2007, following field surveys in October and December 2006. The investigation identified no significant impact on threatened flora species, endangered ecological communities, endangered flora populations or critical habitat as a consequence of the development, either because they do not exist in the area or avoidance is possible due to project design.

Investigations identified a remnant of the White Box Yellow Box Blakely's Red Gum Woodland endangered ecological community within the study area but concluded that it would not be affected in any significant manner by the mine.

A remnant of the Native Vegetation on Cracking Clay Soils of the Liverpool Plains endangered ecological community was also identified within the study area. It was noted that a small section of this community would be temporarily affected by the Coocooboonah Lane re-alignment but the community would be rehabilitated and enhanced following rehabilitation after mining ceases. It was assessed that this action, due to its temporary impact and final environmental enhancement, would not require approval under the Commonwealth EPBC Act.

Much of the area has been cleared in the past and most of this cleared area has been cultivated. The vegetation on the cleared areas has been invaded by introduced species. The establishment of the mine site did not involve clearing of native vegetation and as such no biodiversity offsets were required.

6.2.2 Threatened Fauna

Investigations into the occurrence of threatened fauna within the Project Approval Area were undertaken by Kevin Mills and Associates as part of the Environmental Assessment, following surveys conducted in September 2006. These investigations identified that the proposed development was unlikely to significantly affect any of the threatened species, fauna populations or communities listed under the *Threatened Species Conservation Act 1995*, or their habitats.

It was also concluded that development of the mine was not likely to have a significant impact on any matter of national environmental significance listed under the *Environment Protection and Biodiversity Conservation Act 1999*. Referral to the Commonwealth Minister for the Environment for assessment and approval was therefore not warranted.

The area surrounding the mine site supports a viable Koala population. NMPL has undertaken a number of measures to minimise the impacts on this population, including:

- Relocating the southern section of Coocooboonah Lane to avoid disturbing remnant Koala habitat;
- Erecting a Koala-proof fence around the active mine area;
- Minimising clearing and utilising local tree species for revegetation with an emphasis on Koala feed trees. This has continued since the last reporting period with Koala feed trees planted in koala corridor.

Fauna quadrat establishment was undertaken in November 2010 by Dr Leong Lim (Countrywide Ecological Services), where two grassland monitoring plots were established. Since establishment, roof tiles have been scattered throughout the quadrats to enhance the ground habitat structure and provide refuges for the ground fauna. The establishment of two woodland plots to the south of the active mining area occurred in February 2011, during a monitoring campaign. These plots are placed in open woodland, and open woodland with grassy understory communities.

Monitoring undertaken in September 2012 identified seven new bird species and the reoccurrence of a family group of Grey-crowned Babblers. The previously identified Koala population was noted as not having been impacted by mining operations, and up to 10 species of microbats were noted as being active in the vicinity of the mine, including the listed Yellow-bellied Sheathtail Bat.

No monitoring was conducted during the reporting period.

6.2.3 Weeds

Weed management within the project area involves targeted monthly inspections to determine levels of weed infestation. Weed control is undertaken by Whitehaven's own qualified personnel. All persons involved with weed control hold required chemical handling certificates.

Minor ongoing weed management comprised general weed spraying on three occasions during the reporting period, in January, August, and October 2015. No major weed infestations were identified on rehabilitation areas.

6.2.4 Feral Animal Control

Feral animals are not a significant land management issue on Sunnyside Coal Mine's landholding and are limited to isolated occurrences of pigs, foxes, hares and rabbits. In view of the low frequency of occurrence, and in the absence of an extensive programme by all surrounding landowners, no broad scale feral animal control programme was considered warranted during the reporting period. In accordance with prior commitments, mine personnel will continue to monitor feral animal occurrences and implement necessary control programmes if and when necessary.

6.2.5 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.2.6 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.3 Blasting

6.3.1 Criteria

Blasting criteria for the Sunnyside Coal Mine are noted in PA 06_0308 MOD 1, and Condition L5 of EPL 12957, however is not relevant for this reporting period, as no blasting has been undertaken onsite.

6.3.2 Key Environmental Performance/Management Issues

No blasts were undertaken during the reporting period.

6.3.3 Proposed Improvements to Environmental Management

No blasting is proposed within the next reporting period.

6.4 Operational Noise

6.4.1 Criteria

The Project Approval and EPL detail the noise criteria for site operations and coal haulage, however there is no requirement for noise monitoring whilst the site is in care and maintenance.

6.4.2 Environmental Management Measures

Given the care and maintenance status of the site the environmental management measures for noise are limited to ensuring that any minor mechanical and earthwork maintenance is restricted to the approved hours of operation.

6.4.3 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.4.4 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.5 Aboriginal Heritage Management

6.5.1 Environmental Management Measures

An assessment of the cultural heritage of the mine site was conducted by Archaeological Surveys and Reports Pty Ltd (ASR). Prior to the investigation, ASR contacted the Red Chief Local Aboriginal Land Council (LALC) and Bigundi Biame Gunnedarr Traditional People to arrange for site officers to assist in the survey. A representative from each group was present for the site survey conducted on the 12th September 2006 and the coal transport route survey on the 7th December 2006. The ASR assessment was used in the preparation of the Environmental Assessment for the mine, undertaken by R.W. Corkery & Co. Pty Ltd on behalf of Namoi Mining Pty.

Four sites were recorded during the investigation, as detailed in Table 7. Only one site (AGG1) was recorded within the mine site while the three isolated artefact sites were identified to the south of the mine site.

All Aboriginal Heritage sites are managed in accordance with the Sunnyside Coal Mine Aboriginal Cultural Heritage Management Plan, prepared in accordance with Schedule 3 Condition 32 of PA 06_0308 MOD 1.

6.5.2 Consultation

On the basis of the mine being in care and maintenance, no soil stripping took place during the reporting period. No additional Aboriginal cultural heritage items have been discovered during the reporting period and no consultation with Aboriginal stakeholders was conducted.

Table 7 - Aboriginal Artefacts

Site Name	Site Type	Site Description/Comments
Sunnyside AGG1	Axe Grinding Groove	Axe grinding groove at the rim of a cliff-like scarp (beside a small water-filled natural depression in the rock). Dimensions: 28cm (L) x 6cm (W) x 2cm (D). Located approximately 150m from the southern side of the open cut area.
Sunnyside ISO1	Isolated Artefact	Flake with possible retouch to one margin located on the bank beside the upper reaches of a dry creek (on a vehicle track). Dimensions: 21 x 12 x 3mm
Sunnyside ISO2	Isolated Artefact	Proximal fragment of a flake located on the bank beside the upper reaches of a dry creek. Dimensions: 22 x 22 x 5mm.
Sunnyside OS1	Artefact Scatter	Artefact scatter of at least ten artefacts in a lozenge-shaped area of 30 x 8m, on the upper slopes down slope of a contour bank down slope of a saddle. Artefact types: flakes and flaked pieces, including a backed blade.
Source: Modified after ASR (2007) – EA SCSC Part 7		

6.5.1 Environmental Management Measures

Given the care and maintenance status of the site the environmental management measures for Aboriginal Heritage are limited to ensuring that any identified heritage sites remain protected.

6.5.2 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.5.3 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.6 Natural Heritage

There are no features of natural heritage within the Project Approval area and hence, no specific management procedures are required.

6.7 Spontaneous Combustion

6.7.1 Environmental Management Measures

Sunnyside Coal Mine is located within the Hoskissons Coal Seam which has been mined for over 120 years with a number of reported outbreaks of spontaneous combustion. Tests confirmed that coal from the Sunnyside Coal Mine has the potential to spontaneously combust and this has been particularly evident during the care and maintenance phase. A Spontaneous Combustion Management Plan was developed when the mine was operational to prevent and manage spontaneous combustion issues.

Following spontaneous combustion management earthworks in previous reporting periods, weekly onsite inspections have occurred. No visible sign of spontaneous combustion has been observed during the regular onsite inspections, however, a slight sulphur odour was detected in early 2015, in close proximity to the affected area. No such odour have been detected since the 2nd February 2015. Areas affected by spontaneous combustion, and other areas that may develop spontaneous combustion, will continue to be monitored on a weekly basis throughout the next AR period.

6.7.2 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.7.3 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.8 Bushfire Management

6.8.1 Environmental Management Measures

Sunnyside Coal Mine is located within an area of cleared agricultural land. Whitehaven Coal personnel liaise with the local (Coocooboonah) Rural Fire Service, as required.

There have been no bushfire incidents on, or adjacent, to the mine site since development commenced.

6.8.2 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.8.3 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.9 Public Safety

6.9.1 Environmental Management Measures

The Sunnyside Coal Mine is located wholly on NMPL owned land in a relatively remote area. The northern boundary of the mine site is adjacent to Coocooboonah Lane, an unsealed road generally used by local traffic only. The site is fenced and appropriate warning signs have been installed. The access gates are locked whenever the site is unattended.

Access to the site is permitted only by authorised personnel.

A geotechnical stability assessment of the final void high wall was undertaken by Lambert Geotech during the reporting period. The assessment confirmed that the appropriate factor of safety for long term stability would be maintained, following partial backfill of the void.

6.9.1 Key Environmental Performance/Management Issues

No key environmental performance/management issues were identified during the reporting period.

6.9.2 Proposed Improvements to Environmental Management

No improvements are proposed within the next reporting period.

6.10 Environmental Performance Summary

An environmental performance summary for Sunnyside Coal Mine is presented in Table 8 below.

Table 8 - Environmental Performance

Aspect	Approval Criteria / EIS Prediction	Performance during the reporting period	Trend / Key Management Implications	Implemented / proposed management actions
Air Quality	Refer Section 6.1.1	Approval criteria met.	Nil	Nil
Biodiversity	EIS prediction of no impact on known koala population	No recorded impact on koala population	Nil	Installation and ongoing maintenance of koala fence
Heritage	EIS prediction of potential blast impact on a recorded site	No recorded impact on site	Nil	Nil
Spontaneous Combustion	EIS prediction of no material spontaneous combustion	No recorded outbreaks of previously mitigated spontaneous combustion	Nil	Ongoing implementation of Spontaneous Combustion Management Plan including weekly visual inspections of previously mitigated area.

7 WATER MANAGEMENT

The Sunnyside Coal Mine lies within the catchment of the Namoi River. The majority of the surface water runoff flows northwards across the mine site. It then flows into Coocooboonah Creek which flows north-west within a constructed waterway paralleling Coocooboonah Lane. From there, it flows into Rock Well Creek then into Native Cat Creek which continues to flow north-west for 6km. Runoff then flows northwards within Collygra Creek where it flows across a floodplain area before flowing into the Namoi River some 25km north of the Mine Site. The remainder of the mine's surface water flows south into Coocooboonah Creek ultimately flowing into the Namoi River to the north.

The design of sediment detention basins within the disturbed area of the mine limits the opportunity for discharge of runoff from mine-disturbed area, i.e. after appropriate detention time to satisfy licensed discharge criteria.

Two wet weather discharge points are nominated in the current EPL 12957. These are Storage Dam 3 (EPL ID No. 9) and Storage Dam 4 (EPL ID No. 10) (refer Figure 2). Two additional monitoring points are nominated on the EPL for water quality monitoring during discharge events. These are Coocooboonah Creek Upstream (CCUS – EPL ID No. 11) and Coocooboonah Creek Downstream (CCDS – EPL ID No. 12) (refer Figure 2).

7.1.1 Surface Water Management

All sediment basins, storage dams and associated banks and drains have been designed and constructed in accordance with the *Managing Urban Stormwater: Soils and Construction Vol 2E Mines and Quarries* (DECC, 2008) in conjunction with the references to Volume 1 (Landcom, 2004).

Water within the Project Approval area is nominally classified either as “clean”, “dirty”, “contaminated” or “pit water” depending on the source of the flow and it's potential for physical or chemical contamination. The definition of these classifications follows:-

“Clean Water” comprises water that has not come in contact with mine disturbance and does not have potential to contain hydrocarbons.

“Dirty Water” comprises water that has come into contact with mine disturbance and does not have potential to contain hydrocarbons.

“Pit Water” comprises water contained within the open cut sump or pumped to the void water dam for containment and use for dust suppression across the site.

“Contaminated Water” comprises runoff water which could potentially contain hydrocarbons.

As directed by the EPA (EPA letter dated 21st August 2015), where runoff from coal contact areas is captured in storage dams designed for sediment control, Sunnyside Coal Mine will need to establish whether the discharge from these structures contains pollutants that pose a risk of non-trivial harm to human health and/or the environment.

As directed by the EPA, trivial versus non-trivial pollutant concentrations can be defined with reference to the default trigger values for toxicants and physical/chemical stressors in the ANZECC (2000) Australian and New Zealand Guidelines for Fresh and Marine Water Quality. If a pollutant exceeds the relevant trigger value, it can be considered that it poses a risk of non-trivial harm to human health and/or the environment.

It is not possible to provide a definitive timeline to gather sufficient data for a robust analysis of the potential impact of coal contact water. Notwithstanding this, once sufficient data becomes available and on completion of detailed analysis, Sunnyside Coal Mine will consult with the EPA in regard to the outcomes of the monitoring.

7.1.2 Surface Water Monitoring Results

Sunnyside Coal Mine has a requirement to undertake surface water monitoring on a quarterly basis in addition to the monitoring of any wet weather discharge event. Due to below average rainfall for much of the year, several dams were dry and unable to be sampled at each quarterly monitoring event.

Water quality monitoring locations are shown on Figure 2 and complete surface water quality monitoring results are provided in Appendix 1.

The quarterly monitoring results show that water quality within onsite storages was generally consistent with results from previous years, with several sites returning to normal after elevated results last reporting period. Total Suspended Solids has dropped for SD4, SB4, and SB5. In May 2014 of the previous reporting period, SD4 recorded a maximum of 3190mg/L, but has since dropped back down to 255mg/L at the end of this period. Similarly, SB4 (previous maximum of 647mg/L), and SB5 (maximum of 6750mg/L) are dropping, with levels of 32mg/L and 568mg/L respectively. Results of Total Organic Carbon remain generally consistent with previous years.

The water in all sediment basins and storage dams can be described as fresh, neutral to slightly alkaline, and well within the discharge limits for oil and grease. Void water results

were generally consistent with previous reporting periods with the exception of a slight increase in EC to 5850 $\mu\text{S}/\text{cm}$, while remaining well below the previous maximum of 7270 $\mu\text{S}/\text{cm}$. The void EC records are within the range predicted within the Projects Environmental Assessment, being 5831 $\mu\text{S}/\text{cm}$ – 10999 $\mu\text{S}/\text{cm}$.

7.1.3 Discharges

There were no wet weather discharges during the reporting period.

7.1.4 Water Take

During the reporting period no water was used on site. The water taken by the operation is summarised in Table 9 below.

Table 9 - Water Take

Water Licence Number	Water Sharing Plan, Source and Management Zone (as applicable)	Entitlement	Passive take/ inflows	Active Pumping	TOTAL
WAL 29537	Gunnedah - Oxley Basin Mdb Groundwater Source	120 units	0	0	0

7.2 Groundwater Management

7.2.1 Environmental Performance/Management

The mine's performance with respect to groundwater performance/management, the prevention of pollution, and the assessment of impacts on groundwater availability to other surrounding users, has been assessed through groundwater level and chemistry monitoring undertaken at a series of piezometers and bores within the Project Area and adjacent properties.

7.2.2 Groundwater Monitoring

The details of groundwater monitoring throughout the reporting period are listed in Table 10. Monitoring sites are shown on Figure 2 and complete monitoring datasets are provided in Appendix 2.

Groundwater sampling and analysis was undertaken by ALS Acirl Pty Ltd during the reporting period. Below are some points to note regarding monitoring locations and frequencies:

- Bore 27356 has not been monitored since June 2012, as there is a windmill over the bore and it no longer functions resulting in samples for analysis being unobtainable.
- Standing Water Level (SWL) data was unavailable for bores 27356, 44884, 3709, and Werona.

Table 10 - Groundwater Monitoring Points

Site ID (see Figure 2)	Registered Bore No. & Licence No	Property/ Location	Frequency		Purpose
			SWL* ² , EC* ³ and pH	Representative Metals and Ions	
P1* ¹	GW968386 90BL253767	"Plainview"	Quarterly	Six monthly	To determine existing status and any impacts
P2* ¹	GW968387 90BL253768	"Ferndale"	Quarterly	Six monthly	
P3	GW968388 90BL253769	"Sunnyside"	Quarterly	Six monthly	
P7	GW968392 90BL254689	"Sunnyside"	Quarterly	Six monthly	To determine existing status and any impacts
P8	GW968393 90BL254690	"Sunnyside"	Quarterly	Six monthly	
3709* ¹	N/A	"Ivanhoe"	Quarterly	Six monthly* ⁵	
22497* ¹	N/A	"Coocooboonah"	Quarterly	Six monthly	
44677* ¹	N/A	"Werona"	Quarterly* ⁵	Six monthly	
44884* ¹	N/A	"Lilydale"	Quarterly	Six monthly	
6249* ¹	N/A	"Lilydale"	Quarterly	Six monthly	To determine existing status and any impacts
901460	GW901460 90BL249138	"Illili"	Quarterly	Six monthly* ⁵	
27356	GW027356 90BL020042	"Sunnyside"	Quarterly	Six monthly* ⁵	
45061	N/A	"Coocooboonah"	Quarterly	Six monthly* ⁵	
Werona Production	90BL255246	"Werona"	Quarterly	Six monthly* ⁵	
<p>*¹ Non-Company owned bore *² SWL – Standing Water Level *³ EC = Electrical Conductivity</p> <p>*⁴ Company production bore *⁵ – Not available this reporting period due to lack of access</p>					

- The Werona Production Bore and bore 3709 have not been monitored since March 2013 as a pump has been over each bore.

- Water level data loggers, which store SWL data at 12 hourly intervals in P2 and P3 operated during the reporting period, until their batteries went flat. P2 provided data from 3/3/14 to 23/1/15, and P3 provided data from 4/3/14 to 29/6/15.

Groundwater levels

Groundwater levels have remained relatively consistent at all locations monitored during the reporting period.

Groundwater quality

Analysis of samples taken during the reporting period has shown that groundwater quality has remained generally in line with historical data at all locations monitored. Water quality has been compared to the Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (ANZECC) guidelines for stock watering (cattle), and with the exception of high total dissolved solids concentration (greater than 4000mg/L) at bores P3 (with a TDS result of 8930), and 44677 (with a result of 5070), water quality results show all bores remained within the ANZECC guidelines.

Three bores showed a slight increase in ionic balance- 27356, 22497, and 44677, with 44677 also showing a slight increase in alkalinity to 618mg/L, just above the previous maximum of 590mg/L. All other parameters remained stable during the reporting period.

7.2.3 Groundwater Management

Inflows into the open cut result from a combination of:

- Direct rainfall runoff and infiltration through the emplaced overburden which flows down-dip to the open cut sump(s); and
- Inflows from the exposed coal seam.

At the end of the reporting period an estimated 30 ML of water was held in the pit from rainfall and groundwater seepage.

Contamination of groundwater is controlled by the management of chemical, oil and grease spills and storage, with:

- Vehicle maintenance carried out in designated areas;
- Any spills being cleaned up; and
- Fuels, oil and grease being stored within a bunded area, constructed in accordance with AS 1940-2004 and/or EPA requirements.

Groundwater from surrounding bores, as well as the mine production bore, is monitored on a regular basis to detect and assess any changes in groundwater quality or level that may be attributable to the mine. The mine production bore is not currently operating as the generator supplying power to the pump was removed. As such the water meter has not been read to assess usage in comparison to the allocation.

8 REHABILITATION

8.1 Rehabilitation Performance During the Reporting Period

8.1.1 Status of Mining and Rehabilitation

The status of mining and rehabilitation at the completion of the reporting period is presented in Table 11 and Figure 3.

Table 11 - Rehabilitation Status

Mine Area Type ¹	Previous Reporting Period (Actual)	This Reporting Period (Actual)	Next Reporting Period (Forecast)
	2014/15 (ha)	2015/16 (ha)	2016/17 (ha)
A. Total Mine Footprint	136.7	136.7	136.7
B. Total Active Disturbance	118.9	118.9	118.9
C. Land Being Prepared for Rehabilitation	0	0	0
D. Land Under Active Rehabilitation	17.8	17.8	17.8
E. Completed Rehabilitation	0	0	0

¹ Refer Annual Review Guideline (p.11) for description of mine area types.

8.1.2 Post Rehabilitation Land Uses

Two final rehabilitation land uses are to be established at Sunnyside, being Pasture and Woodland. The eastern, northern and western slopes of the out of pit emplacement area will be planted with locally occurring tree and shrub species with the objective of re-establishing woodland areas and providing habitat and food trees for the local koala population. The plateau on top of the waste emplacement and the flatter areas around the base of the emplacement area will be returned to pasture.

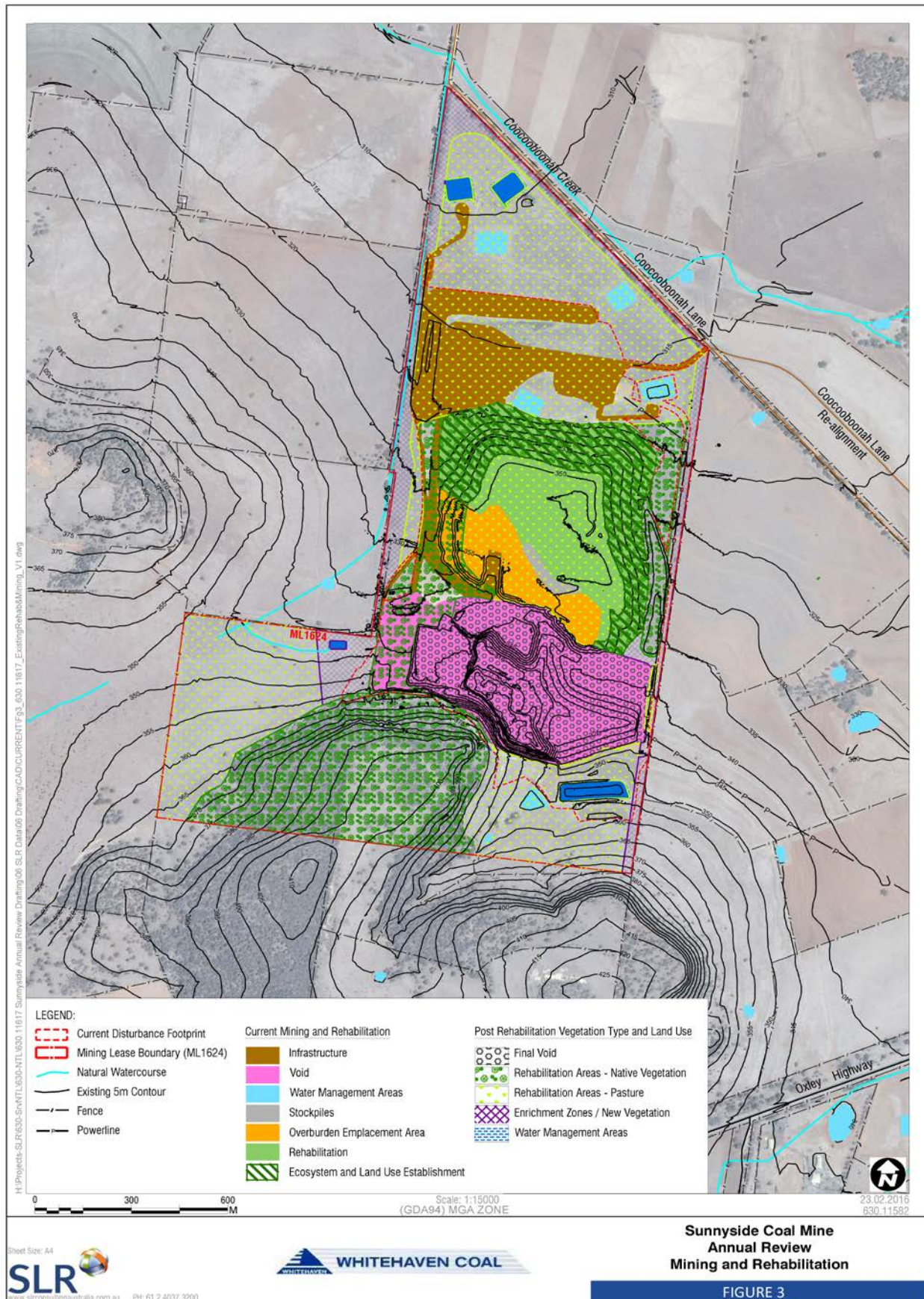


Figure 3 - Status of Mining and Rehabilitation

8.1.3 Rehabilitation Undertaken

Vegetation species planted during the reporting period were restricted to the planned koala corridor, which was established in accordance with the Rehabilitation and Landscape Management Plan.

8.1.4 Rehabilitation Monitoring

Winter and spring monitoring programmes were historically undertaken on site in accordance with the then Rehabilitation Management Plan. Part of this monitoring provided an annual snapshot of the habitats available in these areas and habitat utilisation by fauna. This was then compared to baseline data collected from adjacent unaffected land surrounding the mine to determine its success and progression in regards to habitat value for native and threatened species. No rehabilitation monitoring was undertaken during the reporting period.

8.1.5 Weeds Management

Monthly inspections of rehabilitation areas, as well as periodic general observations of the site, are undertaken in order to identify the presence of weeds. Where practicable weed infestations are managed with a combination of chemical, physical or biological controls. There were no significant noxious weed populations identified at Sunnyside at the end of the reporting period, however Mexican Poppy continues to be present adjacent to the site access/haul road.

8.1.6 Renovation or Removal of Buildings

No renovation or removal of buildings occurred during the reporting period.

8.1.7 Other Rehabilitation Undertaken

No additional rehabilitation of explorations areas, infrastructure, shafts, adits, dams fencelines or bunds occurred during the reporting period.

8.1.8 Departmental Sign-off of Rehabilitated Areas

Departmental sign-off has not been requested for any rehabilitated areas.

8.1.9 Variations in Activities against MOP/RMP

A modified Project Approval addressing final landforms was approved on the 3rd November 2015. A Care and Maintenance MOP, including site closure and final rehabilitation, will be developed in consultation with DRE and submitted for approval in the next reporting period.

8.1.10 Trials, Research Projects and Initiatives

No rehabilitation trials, research projects or other initiatives were undertaken during the reporting period.

8.1.11 Key Issues to Achieving Successful Rehabilitation

Two key issues to achieving successful rehabilitation are:-

- Landform stability (Final Void), and
- Spontaneous combustion.

Management measures to address the key issues of landform instability and spontaneous combustion will be described in the Care and Maintenance MOP to be submitted for approval in the next reporting period, and the site Closure Plan to be developed in consultation with DRE.

8.2 Actions for Next Reporting Period

The submission and approval of the Care and Maintenance MOP will be a step towards developing the strategies to achieve agreed final rehabilitation outcomes.

No specific rehabilitation actions in addition to ongoing monitoring are proposed for the next reporting period.

Rehabilitation condition is monitored through monthly environmental inspections. The monitoring of rehabilitation condition involves the regular inspections of ground cover, trees and the presence of erosion and weeds.

9 COMMUNITY

Sunnyside Coal Mine maintains a designated complaints line and, in the event of a complaint, details pertaining to the complainant, complaint and action taken are recorded.

No complaints were received during the reporting period compared to 1 (2013/14), 7 (2012/13), 2 (2011/12) and 4 (2010/11). The five year period of records indicate a low steady trend of complaints.

Any complaints that are made are reported to the Community Consultative Committee and documented in the AR. A complaints register is also maintained on Whitehaven's website.

Community contributions are managed in accordance the Whitehaven Coal Donations and Sponsorship Policy.

10 INDEPENDENT AUDIT

No independent audit was undertaken of Sunnyside Coal Mine during the reporting period. The next independent audit is scheduled for September 2016. The most recent independent audit was undertaken in 2013. Outstanding items from the 2013 Audit Action Plan, and how they are being addressed, are summarised in Table 12 below.

Table 12 - 2013 Independent Audit - Outstanding Actions

Condition/Plan	Proposed Action	Status
PA 06_0308 Condition 2.1 ML 1624 Condition 2	Submit Care and Maintenance MOP, comprising a Mine Closure Plan, to DRE	Care and Maintenance MOP to be submitted to DRE in next reporting period. Mine Closure Plan to be developed separately in consultation with DRE.
Site Water Management Plan	Site Water Management Plan to be updated for care and maintenance phase	Site Water Management Plan will be updated in accordance with Condition 5A Schedule 5 of PA 06_0308 MOD 1 in the next reporting period.
Mine Closure Plan	Submit Care and Maintenance MOP, comprising a Mine Closure Plan, to DRE	Care and Maintenance MOP to be submitted to DRE in next reporting period. Mine Closure Plan to be developed separately in consultation with DRE.

11 INCIDENTS AND NON-COMPLIANCES DURING THE REPORTING PERIOD

11.1 Reportable Incidents

No environmental incidents occurred at Sunnyside Coal Mine during the reporting period.

11.2 Non-compliances

Non-compliances with relevant approvals noted within Section 1 are all considered to be administrative in nature.

Non-compliance with PA 06_0308 MOD 1 Schedule 3 Condition 20 (requirement for weather station) will be addressed by seeking DP&E agreement on the use of another nearby Whitehaven owned and operated weather station located at the Gunnedah CHPP.

Non-compliance with EPL 12957 Condition A2.1 (Premises details) will be addressed by applying for an EPL variation to correct the premises referred to in the EPL.

Non-compliance with EPL 12957 Conditions O4.3 (PIRMP at Premises) and G1.1 (EPL at Premises) will be addressed by seeking EPA approval to hold such documents at the nearby Gunnedah CHPP corporate offices.

Non-compliance with Section 66(6) of the POEO Act 1997, noted under Section F of EPL Annual Returns, was addressed during the reporting period with required reporting timeframes reiterated to internal WHC personnel and relevant environmental monitoring consultants.

Non-compliance with WAL 29537 will be addressed by commencing the use of a logbook to record water use information.

11.3 Regulatory Actions

No regulatory actions (official cautions or warning letters, penalty notices or prosecution proceedings) were undertaken with respect to the Sunnyside Coal Mine during the reporting period.

12 ACTIVITIES TO BE COMPLETED IN THE NEXT REPORTING PERIOD

The following measures will be continued, or implemented, in the next reporting period to improve the environmental or community performance of the operation:-

- Revision of Environmental Management Plans and Strategies to reflect the Care and Maintenance status of the mine – March 2016;
- Submission of Care and Maintenance MOP to reflect the Care and Maintenance status of the mine – prior to May 2016;
- The continuation of successful spontaneous combustion management on site;
- The continuation of development and maintenance of the koala habitat enhancement area;
- The maintenance of woodland on the rehabilitated waste emplacements slopes;
- Continued community liaison, support and involvement / education in the mines activities;
- Compliance with all relevant conditions of the lease, licences and consents;
- The continuation of environmental monitoring and management.

Appendix 1

SURFACE WATER MONITORING DATA

Surface Water Monitoring Data

Sample No.	Sample Location	Date	Time	pH Field	pH Lab	Electrical Conductivity @25C (µS/cm)	Electrical Conductivity (µS/cm)	Total Suspended Solids (mg/L)	Total Organic Carbon (TOC)	Grease & Oil (mg/L)	Total Alkalinity	Hydroxide Alkalinity as CaCO3	Carbonate Alkalinity as CaCO3	Bicarbonate Alkalinity as CaCO3	Aluminium	Antimony	Chloride	Molybdenum	Selenium	Sodium	Arsenic	Manganese	Iron	Comments
ES1117295-002	SB1	10-Aug-11	10:45	9.3	9.07	648	536	46	47	<5						<0.001		0.007	<0.01		0.002			
ES1125734-002	SB1	22-Nov-11	10:15	10.1	9.22	592	486	208	73	<5						<0.001		0.008	<0.01		0.009			
ES1203324-002	SB1	14-Feb-12	10:00	9.1	9.02	329	279	100	14	<5						0.001		0.004	<0.01		0.005			
ES1210728-003	SB1	01-May-12	10:00	8.7	9.82	422	364	136	21	<5						<0.001		0.005	<0.01		0.006			
ES1303279002	SB1	12-Feb-13	11:10	8.79	8.23	310	296	86	4	<5						<0.001		0.002	<0.01		0.006			
ES1318099-002	SB1	13-Aug-13	8:30	8.87	8.47	405	513	343	22	<5						<0.001		0.003	0.01		0.005			
ES1325115-001	SB1	18-Nov-13	10:20	9.7	8.88	399	390	46	13	<5						<0.001		0.007	<0.01		0.005			
ES1410234-002	SB1	07-May-14	10:15	8.8	8.35	452	453	196	4	<5						<0.001		0.003	<0.01		0.005			
ES1417254-001	SB1	05-Aug-14	11:10	8.6	8.53	609	644	40	20	<5						<0.001		0.006	<0.01		0.003			
ES1521694-002	SB1	11-May-15	14:05	9	8.32	323	314	107	6	<5						<0.001		0.002	<0.01		0.002			
ES1528398-002	SB1	13-Aug-15	9:25	9.2	8.58	508	497	24	7	5						<0.001		0.004	<0.01		0.003			
ES1536059-004	SB1	11-Nov-15	9:10	9.5	8.64	366	391	194	8	<5						<0.001		0.003	<0.01		0.007			
ES1004139	SB2	04-Mar-10	13:00		8.3		554	17	<1	8														
ES1009878	SB2	24-May-10	9:35		8.14		586	30	2	7														
ES1109425-002	SB2	05-May-11	10:30		8.85		663	233	9	<1														Turbid/Odour
ES1117295-003	SB2	10-Aug-11	10:30	8.9	8.2	608	513	82	11	<5						<0.001		0.005	<0.01		0.001			
ES1125734-003	SB2	22-Nov-11	10:00	10.2	9.24	486	389	64	5	<5						<0.001		0.018	<0.01		0.002			
ES1203324-003	SB2	14-Feb-12	11:50	9.5	9.12	481	398	51	3	<5						<0.001		0.018	<0.01		0.002			
ES1210728-004	SB2	01-May-12	9:40	8.2	8.92	682	562	356	9	<5						<0.001		0.017	<0.01		0.007			
ES1219038-002	SB2	02-Aug-12	10:40	8.85	8.84	376	441	24	11	<5						<0.001		0.008	<0.01		<0.001			
ES1303279003	SB2	12-Feb-13	10:40	8.33	8.2	322	309	436	2	<5						<0.001		0.004	<0.01		0.004			
ES1310164-001	SB2	02-May-13	9:30	8.62	7.92	402	396	61	3	<5						<0.001		0.004	<0.01		0.002			
ES1318099-003	SB2	13-Aug-13	9:50	8.19	8.15	312	318	82	4	<5						<0.001		0.002	<0.01		0.003			
ES1325115-002	SB2	18-Nov-13	11:15	9.2	8.31	410	420	27	8	<5						<0.001		0.002	<0.01		0.005			
ES1402292-001	SB2	04-Feb-14	11:30	9.9	8.97	713	663	66	31	<5											0.002			
ES1410234-003	SB2	07-May-14	11:30	8	8.45	492	474	59	3	<5											0.001			
ES1417254-002	SB2	05-Aug-14	12:00	9.3	8.53	522	494	11	5	<5											0.001			
ES142449-001	SB2	06-Nov-14	9:00	9.1	8.41	738	702	21	6	<5														
ES1503593-001	SB2	12-Feb-15	925	9.2	8.49	497	446	20	4	<5						<0.001		0.003	<0.01		0.002			
ES1521694-004	SB2	11-May-15	12:45	8.7	8.27	283	278	40	3	<5						<0.001		0.002	<0.01		0.002			
ES1528398-003	SB2	13-Aug-15	10:35	8.9	8.38	332	315	5	<1	<5						<0.001		0.001	<0.01		0.001			
ES1536059-003	SB2	11-Nov-15	10:20	9.2	8.85	384	371	13	5	<5						<0.001		0.003	<0.01		<0.001			
ES1104965-001	SB3	08-Mar-11	9:30		8.49		1300	20	<1	<5														Turbid/Odour
ES1109425-001	SB3	05-May-11	9:55		8.3		3020	147	6	<5														
ES1117295-004	SB3	10-Aug-11	10:10	8.8	8.35	2250	1800	82	12	<5						<0.001		0.012	<0.01		<0.001			
ES1123157-001	SB3	18-Oct-11	16:00	7.84	7.84		267	91	4	<5														
ES1125734-004	SB3	22-Nov-11	9:15	8.8	8.26	353	283	79	3	<5						<0.001		0.003	<0.01		0.002			
ES1203324-004	SB3	14-Feb-12	12:10	9.3	8.83	437	360	26	1	<5						<0.001		0.014	<0.01		0.002			
ES1210728-005	SB3	01-May-12	9:00	8	8.44	498	417	42	2	<5						<0.001		0.015	<0.01		0.002			
ES1219038-003	SB3	02-Aug-12	10:20	8.78	8.47	349	393	14	5	<5						<0.001		0.008	<0.01		0.002			
ES1227200-002	SB3	15-Nov-12	9:45	9.18	8.89	1120	926	96	29	<5						<0.001		0.025	<0.01		0.004			Dam level low
ES1303279004	SB3	12-Feb-13	10:00	8.29	7.96	324	315	18	3	<5						<0.001		0.004	<0.01		0.003			
ES1310164-002	SB3	02-May-13	9:50	8.25	8.09	394	403	144	4	<5						<0.001		0.004	<0.01		0.002			
ES1318099-004	SB3	13-Aug-13	10:10	8.45	8.35	331	320	72	5	<5						<0.001		0.002	<0.01		0.003			
ES1521694-005	SB3	11-May-15	12:25	7.5	7.6	353	343	26	7	<5						<0.001		0.002	<0.01		0.002			
ES1109617-002	SB4	09-May-11	12:05		8.65		512	32	14	<5														
ES1117295-005	SB4	10-Aug-11	11:40	8.8	8.36	546	474	62	8	<5						<0.001		0.008	<0.01		<0.001			
ES1125734-005	SB4	22-Nov-11	10:30	9.7	8.95	352	286	40	4	<5						<0.001		0.006	<0.01		<0.001			
ES1203324-005	SB4	14-Feb-12	11:30	9	8.74	335	276	13	2	<5						<0.001		0.011	<0.01		<0.001			
ES1210728-006	SB4	01-May-12	10:30	8.1	8.21	400	334	39	1	<5						<0.001		0.011	<0.01		0.001			
ES1219038-004	SB4	02-Aug-12	11:10	8.89	8.79	298	339	8	3	<5						<0.001		0.008	<0.01		<0.001			
ES1227200-003	SB4	15-Nov-12	9:20	8.37	8.36	939	754	149	5	<5						<0.001		0.02	<0.01		0.001			Dam level low
ES1303279005	SB4	12-Feb-13	11:40	8.37	7.79	243	234	113	2	<5						<0.001		0.005	<0.01		0.001			
ES1318099-005	SB4	13-Aug-13	9:00	7.99	8.07	347	340	110	9	<5						<0.001		0.001	<0.01		0.005			
ES1410234-004	SB4	07-May-14	11:05	8.2	7.76	484	457	647	6	<5											0.005			
ES1521694-006	SB4	11-May-15	13:30	8.6	7.95	209	204	32	4	<5						<0.001		0.001	<0.01		0.001			
ES1004139	SB5	04-Mar-10	12:50		7.85		412	30	6	<5														Turbid/Odour
ES1109425-003	SB5	05-May-11	11:40		8.93		759	36	4	<5														
ES1117295-006	SB5	10-Aug-11	8:45	9.3	8.9	940	768	88	24	<5						<0.001		0.01	<0.01		0.002			
ES1125734-006	SB5	22-Nov-11	9:30	9.5	8.65	636	504	352	43	<5						<0.001		0.002	<0.01		0.012			
ES1203324-006	SB5	14-Feb-12	12:00	8.8	8.46	464	382	14	3	<5						<0.001		0.016	<0.01		<0.001			
ES1210728-007	SB5	01-May-12	9:20	8.3	8.74	543	452	34	3	<5						<0.001		0.016	<0.01		0.001			
ES1219038-005	SB5	02-Aug-12	11:00	8.48	7.98	351	401	10	2	<5						<0.001		0.009	<0.01		<0.001			
ES1303279006	SB5	12-Feb-13	10:20	8.02	7.53	152	144	266	2	<5						<0.001		<0.001	<0.01		0.008			
ES1318099-006	SB5	13-Aug-13	10:30	7.55	7.63	160	158	471	10	<5														

Sample No.	Sample Location	Date	Time	pH Field	pH Lab	Electrical Conductivity @25C (µS/cm)	Electrical Conductivity (µS/cm)	Total Suspended Solids (mg/L)	Total Organic Carbon (TOC)	Grease & Oil (mg/L)	Total Alkalinity	Hydroxide Alkalinity as CaCO3	Carbonate Alkalinity as CaCO3	Bicarbonate Alkalinity as CaCO3	Aluminium	Antimony	Chloride	Molybdenum	Selenium	Sodium	Arsenic	Manganese	Iron	Comments
ES1528398-004	SB5	13-Aug-15	10:15	8.4	7.61	130	138	2330	4	6						<0.001		<0.001	0.04		0.021			
ES1536059-002	SB5	11-Nov-15	9:55	8.8	7.54	184	169	568	9	<5						<0.001		<0.001	0.01		0.01			
ES1318099-002	SD1	13-Aug-13	8:30	8.87	8.47	405	513	343	22	<5						<0.001		0.005	0.01		0.003			Dam level low
ES1325115-001	SD1	18-Nov-13	10:20	9.7	8.88	399	390	46	13	<5						<0.001		0.005	<0.01		0.007			Low water level
ES1410234-002	SD1	07-May-14	10:15	8.8	8.35	453	452	196	4	<5											0.005			
ES1417254-001	SD1	05-Aug-14	11:10	8.6	8.53	609	644	40	20	<5											0.003			
ES1521694-002	SD1	11-May-15	14:05	9	8.32	323	314	107	6	<5						<0.001		0.002	<0.01		0.002			
ES1528398-002	SD1	13-Aug-15	9:25	9.2	8.58	508	497	24	7	5						<0.001		0.004	<0.01		0.003			
ES1536059-004	SD1	11-Nov-15	9:10	9.5	8.64	366	391	194	8	<5						<0.001		0.003	<0.01		0.007			
ES1023171-002	SD3	15-Nov-10	9:40		7.54		166	140	3	<5														
ES1004139	SD4	04-Mar-10	13:15		8.08		321	12	<1	<5														
ES1009878	SD4	24-May-10	9:25		8.11		351	9	2	6														
ES1016142-001	SD4	11-Aug-10	13:00		7.82		312	26	<1	<5														
ES1023171-001	SD4	15-Nov-10	9:20		7.81		186	56	3	<5														
ES1104965-002	SD4	08-Mar-11	9:50		8.72		271	15	2	<5														
ES1109617-001	SD4	09-May-11	11:51		8.43		394	62	5	<5														
ES1117295-001	SD4	10-Aug-11	11:15	8.9	8.17	360	313	13	10	<5						<0.001		0.003	<0.01		<0.001			
ES1016142-001	SD4	11-Aug-11	13:00		7.82	312		26	<1	<5														
ES1125734-001	SD4	22-Nov-11	10:45	9.5	8.74	372	299	19	8	<5						<0.001		0.005	<0.01		0.002			
ES1203324-001	SD4	14-Feb-12	10:40	8.9	8.2	274	227	16	5	<5						<0.001		0.006	<0.01		<0.001			
ES1210728-002	SD4	01-May-12	11:00		8.1	7.9	330	26	2	<5						<0.001		0.005	<0.01		0.001			
ES1219038-001	SD4	02-Aug-12	11:30	8.94	8.63	269	311	8	5	<5						<0.001		0.005	<0.01		<0.001			
ES1227200-001	SD4	15-Nov-12	9:10	8.22	8.24	582	546	66	6	<5						<0.001		0.007	<0.01		0.003			
ES1303279001	SD4	12-Feb-13	12:00	9.14	8.49	458	429	248	9	<5						<0.001		0.005	<0.01		0.004			
ES1318099-001	SD4	13-Aug-13	9:30	8.33	8.07	799	762	318	26	<5						<0.001		0.004	<0.01		0.005			
ES1410234-001	SD4	07-May-14	10:35	8.1	7.69	717	677	3190	13	<5											0.013			
ES1521694-001	SD4	11-May-15	13:05	8.2	7.86	299	286	176	7	<5						<0.001		<0.001	0.01		0.01			
ES1528398-001	SD4	13-Aug-15	10:55	8.4	8.01	403	389	255	8	5						<0.001		<0.001	0.01		0.01			
ES1104965-003	VOID	08-Mar-11	9:15		7.68		4220	23	<1	<5														
ES1109617-003	VOID	09-May-11	12:40		8.3		4550	6	58	<5														
ES1117295-007	VOID	10-Aug-11	12:15	8.4	8.3	5240	4050	10	5	<5	444	<1	<1	444	0.1		1140			720	0.005	0.054	0.11	
ES1203324-007	VOID	14-Feb-12	12:45	8.6	8.59	2280	1810	10	<1	<5	398	<1	46	352	0.03		278			420	0.005	0.004	0.06	
ES1219038-006	VOID	02-Aug-12	10:00	8.64	8.4	3490	4400	9	<1	<5														
ES1227200-004	VOID	15-Nov-12	10:30	8.46	8.44	5360	4720	30	<1	<5														
ES1303279007	VOID	12-Feb-13	12:40	8.68	8.58	5090	4480	5	2	<5														
ES1310164-003	VOID	02-May-13	9:00	8.78	8.54	4870	5350	6	1	<5														
ES1318099-007	VOID	13-Aug-13	8:00	8.48	8.51	5080	4810	22	2	<5						0.001		0.002	0.04		0.088			
ES1325115-003	VOID	18-Nov-13	10:45	8.8	8.5	5850	5370	6	3	<5	403	<1	43	360	0.02		1120	0.004				0.011	<0.05	
ES1402292-002	VOID	05-Feb-14	11:10	8.9	8.5	7270	6210	<5	52	<5														
ES1410234-006	VOID	07-May-14	9:30	8.7	8.51	6620	6140	26	<1	<5	629	<1	28	401	0.02		1210			933	0.002	0.007	<0.05	
ES1417254-004	VOID	05-Aug-14	10:55	8.7	8.57	6410	5930	<5	4	<5														
ES142449-002	VOID	06-Nov-14	9:20	8.8	8.66	6610	6330	6	3	<5											0.001			
ES1503593-002	VOID	12-Feb-15	825	9.1	8.66	5940	6100	7	3	<5														
ES1521694-008	VOID	11-May-15	13:50	8.8	8.44	5590	5270	10	2	<5	304	<1	24	280	0.31		1150			764	0.002			
ES1528398-005	VOID	13-Aug-15	9:05	8.8	8.46	5580	5190	9	<1	<5														
ES1536059-001	VOID	11-Nov-15	8:50	8.7	8.53	5850	5270	9	2	<5														

Appendix 2

GROUNDWATER MONITORING DATA

Site ID	Date	Time	Depth to Ground - mbgl	Depth to Stand - mbloc	Field Parameters			Dissolved Metals														Mercury (Hg) - mg/L	pH - Lab	EC - Lab - µs/cm	Major Cations				Total Cations - meq/L	Major Anions						Total Anions - meq/L	Ionic Balance	Ammonia as Nitrogen (N)	Nitrite as N	Nitrate as N	Nitrite and Nitrate as N (NOX)	Total Dissolved Solids	Comments
					pH - Field	EC - Field - µs/cm	Temp - Field - °C	Aluminium (Al) - mg/L	Arsenic (As) - mg/L	Barium (Ba) - mg/L	Beryllium (Be) - mg/L	Cadmium (Cd) - mg/L	Chromium (Cr) - mg/L	Cobalt (Co) - mg/L	Copper (Cu) - mg/L	Iron (Fe) - mg/L	Lead (Pb) - mg/L	Manganese (Mn) - mg/L	Nickel (Ni) - mg/L	Vanadium (V) - mg/L	Zinc (Zn) - mg/L				Calcium (Ca) - mg/L	Magnesium (Mg) - mg/L	Sodium (Na) - mg/L	Potassium (K) - mg/L		Chloride (Cl) - mg/L	Sulfate (SO4) - mg/L	Hydroxide Alkalinity as CaCO3 - mg/L	Carbonate Alkalinity as CaCO3 - mg/L	Bicarbonate Alkalinity as CaCO3 - mg/L	Alkalinity - mg/L								
ANZECC guideline*								5	0.5			0.01	1	1	1		0.1		1		20	0.002			1000						1000											4000	
	3-Apr-12	1200			7.05	4340	25.5	0.57	0.011	0.314	<0.001	0.0003	0.002	<0.001	1.41	26	0.117	0.048	0.003	0.03	4.15	<0.0001	7.9	5520	128	232	848	18	62.8	1400	100	<1	<1	767	767	56.9	4.94	<0.01	0.02	6.12	6.14	3220	Ivanhoe tank tap
	11-Jul-12	1115			7.29	4480	17.8																																			Pump over bore	
	11-Oct-12	850			7.08	5570	19.2	0.01	0.001	0.294	<0.001	<0.0001	<0.001	<0.001	0.034	3.36	0.004	0.033	0.002	<0.01	1.93	<0.0001	7.76	6550	157	235	925	15	67.8	1710	142	<1	<1	849	849	68.2	0.28	0.02	0.05	0.47	0.52	3560	Ivanhoe tank tap
	7-Dec-12	1125			6.95	5470	24.7																																			Pump over bore	
	18-Mar-13	1045	14.58	14.98																																							Pump cap over bore
	11-Apr-13	0900			6.99	5560	21.4	<0.01	0.001	0.261	<0.001	0.0004	<0.001	<0.001	0.021	0.77	0.006	0.016	<0.001	<0.01	4.7	<0.0001	7.54	5960	142	225	700	19	56.5	1300	97	<1	<1	783	783	54.3	1.97	<0.01	<0.01	2.69	2.69	3340	
	11-Sep-13	0830			7.03	5460	20.2	0.07	0.003	0.331	<0.001	0.0006	0.001	<0.001	0.104	4.52	0.03	0.03	0.002	<0.01	1.67	<0.0001	7.6	6200	147	217	888	14	64.2	1420	96	<1	<1	831	831	58.7	4.48	<0.01				3660	
	4-Mar-14	0830			7	5860	21.6	<0.01	0.003	0.294	<0.001	0.0001	<0.001	<0.001	0.03	0.73	0.002	0.02	0.002	<0.01	0.584	<0.0001	7.18	6470	154	229	830	14	63	1510	105	<1	<1	842	842	61.6	1.1	<0.01				3490	
	5-Jun-14	920																																									Pump over bore
	3-Sep-14	0930			6.9	5990	20.1	0.02	0.002	0.256	<0.001	0.0002	<0.001	<0.001	0.022	1.1	0.003	0.02	0.001	<0.01	1.1	<0.0001	7.33	6360	154	240	825	16	63.7	1660	101	<1	<1	931	931	67.5	2.91	0.02	<0.01	0.62	0.62	3630	
	12-Dec-14	1215			7.2	6260	22.4																																				
	5-Mar-15	1100			6.9	6220	22.9	<0.01	<0.001	0.312	<0.001	0.0001	<0.001	<0.001	0.014	1.92	<0.001	0.042	0.003	<0.01	0.828	<0.0001	7.21	6100	158	240	926	11	68.2	1560	102	<1	<1	898	898	64.1	3.1	0.03	0.07	0.38	0.45	3580	
	27-May-15	1040			6.7	5330	20.4																																				
	16-Sep-15	930			7	5410	20.8	0.01	0.003	0.24	<0.001	<0.0001	0.003	<0.001	0.046	2.5	0.004	0.018	0.002	<0.01	0.637	<0.0001	7.38	5890	146	238	807	11	62.2	1410	80	<1	<1	866	866	58.7	2.89	0.03	0.02	0.8	0.82	2330	
44677	15-Dec-11	1200			7.1	4080	24																																				Bore covered
	2-Apr-12	1300			7.2	3810	25.2	<0.01	<0.001	0.462	<0.001	<0.0001	<0.001	<0.001	0.004	<0.05	<0.001	<0.001	<0.001	<0.01	0.019	<0.0001	7.71	4790	202	253	531	6	54.2	1380	81	<1	<1	524	524	51.1	2.91	<0.01	<0.01	3.18	3.18	2980	Bore covered
	20-Jun-12	1320			7.1	4370	18.1																																				Bore covered with scale and grass
	12-Sep-12	1230			7.1	4360	22.8	<0.01	<0.001	0.406	<0.001	<0.0001	<0.001	<0.001	0.002	<0.05	<0.001	<0.001	<0.001	<0.01	0.013	<0.0001	7.53	4880	99	244	504	6	47.1	1280	72	<1	<1	586	586	49.3	2.31	0.06	<0.01	3.01	3.01	2750	
	7-Dec-12	1115			7.1	4320	23.9																																				Bore covered with scale and grass
	18-Mar-13	1120			7.0	4340	22.7	<0.01	0.001	0.44	<0.001	<0.0001	<0.001	<0.001	0.003	<0.05	0.017	<0.001	<0.001	<0.01	0.037	<0.0001	7.42	4910	188	236	523	5	51.7	1260	77	<1	<1	525	525	47.6	4.07	<0.01	<0.01	3.43	3.43	2770	Bore covered with scale
	9-Jul-13	1130			8.3	4470	17.1																																				Bore covered with scale
	6-Sep-13	1140			7.06	4420	23	<0.01	<0.001	0.466	<0.001	<0.0001	<0.001	<0.001	0.009	<0.05	<0.001	0.002	<0.001	<0.01	0.052	<0.0001	7.52	4920	180	237	518	5	51.2	1200	73	<1	<1	556	556	46.5	4.78	0.02				3040	
	10-Dec-13	1215			7.1	4520	27.2																																				Bore covered with scale
	4-Mar-14	1120			7	4530	23.6	<0.01	<0.001	0.494	<0.001	<0.0001	<0.001	<0.001	0.003	<0.05	<0.001	<0.001	<0.001	<0.01	0.022	<0.0001	7.45	4940	183	231	561	5	52.7	1210	77	<1	<1	546	546	46.6	6.06	<0.01				2990	
	5-Jun-14	1055			7	4650	16.8																																				
	3-Sep-14	1430			7.3	4550	21.2	0.01	<0.001	0.461	<0.001	<0.0001	<0.001	<0.001	0.004	<0.05	<0.001	0.001	<0.001	<0.01	0.063	<0.0001	7.52	4900	194	365	652	5	60	1040	70	<1	<1	590	590	42.6	17	0.01	<0.01	3.6	3.6	2900	
		19-Nov-14	1250	ore covered with sca		7.3	4630	24.9																																			
	25-Feb-15	1320			7.2	4620	26.2	0.02	<0.001	0.455	<0.001	<0.0001	<0.001	<0.001	0.004	<0.05	<0.001	0.002	0.001	<0.01	0.027	<0.0001	7.74	4870	192	243	501	5	51.5	1250	83	<1	<1	559	559	48.2	3.35	0.04	0.01	3.6	3.61	3110	
	20-May-15	1255			7.2	4640	25.3																																				
	1-Sep-15	1150			7.4	4780	18.4	0.01	<0.001	0.439	<0.001	<0.0001	<0.001	<0.001	0.014	<0.05	0.002	0.004	0.012	<0.01	0.567	<0.0001	7.81	5070	209	220	494	5	50.2	1010	73	<1	<1	618	618	42.4	8.42	0.07	<0.01	2.9	2.9	5070	

* ANZECC guideline - stock drinking water (cattle)