Section 55 Protection of the Environment Operations Act 1997

Environment Protection Licence

Licence Details	
Number:	12789
Anniversary Date:	20-February

Licensee
NARRABRI COAL OPERATIONS PTY LTD
LOCKED BAG 1002
NARRABRI NSW 2390

Premises
Narrabri Coal Operations
10 KURRAJONG CREEK ROAD
BAAN BAA NSW 2390

Scheduled Activity (Act)	Licensing Fee Category (Regulation)	Scale
Mining for coal	Mining for coal	> 5000000 T annual production capacity
Coal works	Coal works	> 5000000 T annual handing capacity

Environment Protection Licence

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Information about this licence

Dictionary

A definition of terms used in the licence can be found in the dictionary at the end of this licence.

Responsibilities of licensee

Separate to the requirements of this licence, general obligations of licensees are set out in the Protection of the Environment Operations Act 1997 ("the Act") and the Regulations made under the Act. These include obligations to:

- ensure persons associated with you comply with this licence, as set out in section 64 of the Act;
- control the pollution of waters and the pollution of air (see for example sections 120 - 132 of the Act);
- report incidents causing or threatening material environmental harm to the environment, as set out in Part 5.7 of the Act.

Variation of licence conditions

The licence holder can apply to vary the conditions of this licence. An application form for this purpose is available from the EPA.

The EPA may also vary the conditions of the licence at any time by written notice without an application being made.

Where a licence has been granted in relation to development which was assessed under the Environmental Planning and Assessment Act 1979 in accordance with the procedures applying to integrated development, the EPA may not impose conditions which are inconsistent with the development consent conditions until the licence is first reviewed under Part 3.6 of the Act.

Duration of licence

This licence will remain in force until the licence is surrendered by the licence holder or until it is suspended or revoked by the EPA or the Minister. A licence may only be surrendered with the written approval of the EPA.

Licence review

The Act requires that the EPA review your licence at least every 5 years after the issue of the licence, as set out in Part 3.6 and Schedule 5 of the Act. You will receive advance notice of the licence review.

Fees and information to be sent to the EPA

For each licence fee period you must pay:

- an administrative fee; and
- a load-based fee (if applicable).

Usually, the licence fee period is the same as the reporting period.

The EPA publication "A Guide to Licensing" contains information about how to calculate your licence fees.

A licence subject to load-based licensing (LBL) requires an Annual Return to be submitted to the EPA, comprising a Statement of Compliance for Load Based Fee Calculation for each assessable pollutant required by the licence. The Annual Return must be submitted by the "due date", as defined in the dictionary at the end of the licence. Refer to the Annual Return reporting requirements under Section 6 "Reporting Conditions".

Transfer of licence

The licence holder can apply to transfer the licence to another person. An application form for this purpose is available from the EPA.

Public register and access to monitoring data

Part 9.5 of the Act requires the EPA to keep a public register of details and decisions of the EPA in relation to, for example:

- licence applications;
- licence conditions and variations;
- statements of compliance;
- load based licensing information; and
- load reduction agreements.

Under s320 of the Act application can be made to the EPA for access to monitoring data which has been submitted to the EPA by licensees.

This licence is issued to:

Licensee
NARRABRI COAL OPERATIONS PTY LTD
LOCKED BAG 1002
NARRABRI NSW 2390

subject to the conditions which follow.

1 Administrative Conditions

A1 What the licence authorises and regulates

A1.1 This licence authorises the carrying out of the scheduled activities listed below at the premises specified in A2. The activities are listed according to their Scheduled Activity (Act) classification, Licensing Fee Category (Regulation) classification and the scale of the operation.

Unless otherwise further restricted by a condition of this licence, the scale at which the activity is carried out must not exceed the maximum scale specified in this condition.

Scheduled Activity (Act)	Licensing Fee Category (Regulation)	Scale
Mining for coal	Mining for coal	> 5000000 T annual production capacity
Coal works	Coal works	> 5000000 T annual handing capacity

A2 Premises or plant to which this licence applies

A2.1 The licence applies to the following premises:

Premises Details
Narrabri Coal Operations
10 KURRAJONG CREEK ROAD
BAAN BAA NSW 2390
LOT //DP
THE LAND APPROVED UNDER STATE SIGNIFICANT DEVELOPMENT 10269- INDICATED IN APPENDIX 3- APPROVED MINE PLAN OF SSD10269, DATED 1 APRIL 2022 (DOC25/645636-2).

A3 Information supplied to the EPA

A3.1 Works and activities must be carried out in accordance with the proposal contained in the licence application, except as expressly provided by a condition of this licence.

In this condition the reference to "the licence application" includes a reference to:
a) the applications for any licences (including former pollution control approvals) which this licence replaces under the Protection of the Environment Operations (Savings and Transitional) Regulation 1998; and
b) the licence information form provided by the licensee to the EPA to assist the EPA in connection with the issuing of this licence.

2 Discharges to Air and Water and Applications to Land

P1 Location of monitoring/discharge points and areas

P1.1 The following points referred to in the table below are identified in this licence for the purposes of monitoring and/or the setting of limits for the emission of pollutants to the air from the point.

Air

EPA Identification Number	Point Type	Point Type Description	Location Description
3	Monitoring	Ambient Air Quality Monitoring	Monitoring point located at "Bow Hills" and labelled ND3 as shown on map titled "EPL 12789 Monitoring Locations" dated 21/02/2017- EPA DOC17/131971.
23	Discharge	Gas Drainage Network	Pre- drainage and Goaf gas drainage network associated with the underground mining operations.

P1.2 The following utilisation areas referred to in the table below are identified in this licence for the purposes of the monitoring and/or the setting of limits for any application of solids or liquids to the utilisation area.

P1.3 The following points referred to in the table are identified in this licence for the purposes of the monitoring and/or the setting of limits for discharges of pollutants to water from the point.
Water and Land

EPA Identification Number	Type of Monitoring Point	Type of Discharge Point	Location Description

11	Wet weather discharge Discharge water quality monitoring	Wet weather discharge Discharge water quality monitoring	Discharge point on northern side of mine boundary labelled as "SD4" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
13	Wet weather discharge Discharge water quality monitoring	Wet weather discharge Discharge water quality monitoring	Discharge point on south eastern side of mine boundary labelled as "SD2" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
14	Ambient Water Quality Monitoring		Upstream of mine discharge point on Kurrajong Creek Tributary 1 labelled as "KC1US" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
15	Ambient Water Quality Monitoring		Downstream of mine discharge point on Kurrajong Creek Tributary 1 labelled as "KC1DS" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
16	Ambient Water Quality Monitoring		Upstream of mine discharge point on Kurrajong Creek Tributary 2 labelled as "KC2US" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
17	Ambient Water Quality Monitoring		Downstream of mine discharge point on Kurrajong Creek Tributary 2 labelled as "KC2DS" on Figure 3.1 titled "Monitoring Locations"

			Tuesday 1 July 2025, EPA DOC25/645636-1.
18	Wet weather discharge Discharge water quality monitoring	Wet weather discharge Discharge water quality monitoring	Discharge point on eastern side of mine boundary labelled as "SD7" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
19	Ambient Water Quality Monitoring		Upstream location of Kurrajong Creek labelled as "KCUS" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
20	Ambient Water Quality Monitoring		Downstream location of Kurrajong Creek labelled as "KCDS" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
21	Ambient Water Quality Monitoring		Northern portion of mining area in Pine Creek labelled as "PCa" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
22	Ambient Water Quality Monitoring		Monitoring point in Pine Creek Tributary 1 labelled as "PC1" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
24	Wet weather discharge, Discharge water quality monitoring.	Wet weather discharge, Discharge water quality monitoring.	Discharge point at Namoi River Labelled as NR1 on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.

25	Ambient Water Quality Monitoring	Ambient Water Quality Monitoring	Upstream location on Namoi River Labelled as NRUS on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
26	Ambient Water Quality Monitoring	Ambient Water Quality Monitoring	Downstream location on Namoi River Labelled as NRDS on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
27	Wet Weather Discharge Discharge water quality monitoring	Wet Weather Discharge Discharge water quality monitoring	Discharge point at Ventilation Shaft Labelled as SD8 on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
28	Ground Water Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P28(DOC20/555691).
29	Ground water monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P29(DOC20/555691).
30	Groundwater Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P30 (DOC20/555691).
31	Groundwater Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring

			network mark P31 (DOC20/555691).
32	Groundwater Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P32 (DOC20/555691).
33	Groundwater Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P33 (DOC20/555691).
34	Groundwater Monitoring Bore		As shown in Report "EPL 12789 Technical advise for Hydrology" existing Groundwater monitoring network mark P34(DOC20/555691).
35	Ground water monitoring bore		Approximately 200m SW of bore at location 30 known as P58
36	Groundwater Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point P83 (DOC23/539638)
37	Ground Water Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point P84 (DOC23/539638)
38	Groundwater Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point P85 (DOC23/539638)
39	Ground Water Monitoring		As shown in Map EPL12789 Variation Proposed

			Monitoring marked as point P88 (DOC23/539638)
40	Ground Water Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point P89 (DOC23/539638)
41	Surface Water Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point TLUS (DOC23/539638)
42	Surface Water Monitoring		As shown in Map EPL12789 Variation Proposed Monitoring marked as point TLDS (DOC23/539638)
43	Wet Weather discharge water quality monitoring	Wet Weather discharge water quality monitoring	Discharge point at Ventilation Shaft Labelled as SD9 on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
44	Ambient water quality monitoring		Upstream location of Kurrajong Creek labelled as "KCTOP" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.
45	Wet weather discharge water quality monitoring	Wet weather discharge water quality monitoring	Discharge point on Eastern Shaft sediment dam labelled as "SD10" on Figure 3.1 titled "Monitoring Locations" Tuesday 1 July 2025, EPA DOC25/645636-1.

P1.4 Point W1 in the table, is identified in this license for the purpose of monitoring of weather parameters at that point. Point W2 in the table, is identified in this license for the purpose of monitoring Inversion conditions.

EPA identification number	Type of Monitoring Point	Description of Location

W1	Weather analysis	Weather station identified as "W1" on map titled EPL 12789 Monitoring Locations" dated 21/02/2017 - EPA DOC17/131971.
W2	Measurement of Inversion conditions	Inversion tower identified as "W2" on map titled "EPL 12789 Monitoring Locations" dated 21/02/2017 - EPA DOC17/131971.

3 Limit Conditions

L1 Pollution of waters

L1.1 Except as may be expressly provided in any other condition of this licence, the licensee must comply with section 120 of the Protection of the Environment Operations Act 1997.

L2 Concentration limits

L2.1 For each monitoring/discharge point or utilisation area specified in the table/s below (by a point number), the concentration of a pollutant discharged at that point, or applied to that area, must not exceed the concentration limits specified for that pollutant in the table.

L2.2 Where a pH quality limit is specified in the table, the specified percentage of samples must be within the specified ranges.

L2.3 To avoid any doubt, this condition does not authorise the pollution of waters by any pollutant other than those specified in the table\s.

L2.4 Water and/or Land Concentration Limits

POINT 11,13,18,27,43,45

Pollutant	UOM	50 percentile concentration limit	90 percentile concentration limit	3DGM concentration limit	100 percentile concentration limit
Oil and Grease	milligrams per litre	-	-	-	10
TSS	milligrams per litre	-	-	-	50

POINT 11,13,18,24,27,43,45

Pollutant	UOM	50 percentile concentration limit	90 percentile concentration limit	3DGM concentration limit	100 percentile concentration limit
pH	pH	-	-	-	6.5-8.5

POINT 24

Pollutant	UOM	50 percentile concentration limit	90 percentile concentration limit	3DGM concentration limit	100 percentile concentration limit
Total dissolved solids	milligrams per litre	250	-	-	350

L2.5 The Total Suspended Solids concentration limits specified for Points 11, 13, 18, 27, 43 and 45 may be exceeded for water discharged provided that:

(a) the discharge occurs solely as a result of rainfall measured at the premises that exceeds 38.4 millimetres over any consecutive 5 day period immediately prior to the discharge occurring; and
(b) all practical measures have been implemented to dewater all sediment dams within 5 days of rainfall such that they have sufficient capacity to store run off from a 38.4 millimetre, 5 day rainfall event.

Note: 38.4 mm equates to the 5 day 90%ile rainfall depth for Gunnedah sourced from Table 6.3a Managing Urban Stormwater: Soils and Construction Volume 1: 4th edition, March 2004.

L3 Noise limits

L3.1 Noise generated at the premises must not exceed the noise limits in the table below.

Locality and Location	Day- LAeq (15 minute)	Evening- LAeq (15 minute)	Night- LAeq (15 minute)	Night- LA1 (1 minute)
All privately- owned residences	35	35	35	45

L3.2 The noise limits identified in the above table do not apply at privately owned residences that are:
a) identified as residences subject to acquisition or noise mitigation on request within the Development Consent; or

b) subject to a private agreement, relating to the noise levels, between the licensee and the land owner.

L3.3 For the purpose of the table above:

a) Day is defined as the period from 7am to 6pm Monday to Saturday and 8am to 6pm Sundays and Public Holidays;
b) Evening is defined as the period from 6pm to 10pm;
c) Night is defined as the period from 10pm to 7am Monday to Saturday and 10pm to 8am Sundays and Public Holidays.

L3.4 Determining Compliance

To determine compliance:
a) with the $L_{eq(15\ minute)}$ noise limits in the Noise Limits table, the noise measurement equipment must be located:
i) approximately on the property boundary, where any dwelling is situated 30 metres or less from the property boundary closest to the premises; or
ii) within 30 metres of a dwelling facade, but not closer than 3m, where any dwelling on the property is situated more than 30 metres from the property boundary closest to the premises; or, where applicable
iii) within approximately 50 metres of the boundary of a National Park or a Nature Reserve.
b) with the $L_{A1(1\ minute)}$ noise limits in the Noise Limits table, the noise measurement equipment must be located within 1 metre of a dwelling facade.
c) with the noise limits in the Noise Limits table, the noise measurement equipment must be located:
i) at the most affected point at a location where there is no dwelling at the location; or
ii) at the most affected point within an area at a location prescribed by part (a) or part (b) of this condition.

L3.5 The noise limits set out in the Noise Limits table apply under all meteorological conditions except for the following:
a) Wind speeds greater than 3 metres/second at 10 metres above ground level; or
b) Stability category F temperature inversion conditions and wind speeds greater than 2 metres/second at 10 metres above ground level; or
c) Stability category G temperature inversion conditions.

For the purposes of this condition:
i) Data recorded by the meteorological station identified as EPA Identification Point(s) W1 must be used to determine meteorological conditions; and
ii) Temperature inversion conditions (stability category) are to be determined by direct measurement over a minimum 50m height interval as referred to in Part E2 of Appendix E of the *"New South Wales Industrial Noise Policy"* dated January 2000 ISBN0 7313 2715 2.

L3.6 For the purposes of determining the noise generated at the premises the modification factors in Section 4 of the NSW Industrial Noise Policy must be applied, as appropriate, to the noise levels measured by the noise monitoring equipment.

L4 Blasting

L4.1 The overpressure level from blasting operations at the premises must not exceed 115dB (Lin Peak) for more than five per cent of the total number of blasts over each reporting period. Error margins associated with any monitoring equipment used to measure this are not to be taken into account in determining whether or not the limit has been exceeded.

L4.2 The overpressure level from blasting operations at the premises must not exceed 120dB (Lin Peak) at any time. Error margins associated with any monitoring equipment used to measure this are not to be taken into account in determining whether or not the limit has been exceeded.

L4.3 The airblast overpressure level from blasting operations listed in Conditions L4.1 and L4.2 must not be exceeded at any point within 30 metres of any non-project related residential building or other noise sensitive location.

L4.4 Ground vibration peak particle velocity from the blasting operations at the premises must not exceed 5mm/sec for more than five per cent of the total number of blasts over each reporting period. Error margins associated with any monitoring equipment used to measure this are not to be taken into account in determining whether or not the limit has been exceeded.

L4.5 Ground vibration peak particle velocity from the blasting operations at the premises must not exceed 10mm/sec at any time. Error margins associated with any monitoring equipment used to measure this are not to be taken into account in determining whether or not the limit has been exceeded.

L4.6 The ground vibration peak particle velocity limits listed in Conditions L4.5 and L4.4 must not be exceeded at any point within 3.5 metres of any non-project related residential building or other noise sensitive location.

L4.7 Blasting operations at the premises may only take place between 10:00am-4:00pm Monday to Friday. (Where compelling safety reasons exist, the Authority may permit a blast to occur outside the abovementioned hours. Prior written (or facsimile) notification of any such blast must be made to the Authority).

L4.8 Blasting at the premises is limited to:

a) A maximum of two (2) blasts per day;
b) Five (5) blasts a week, averaged over a twelve month period;

on each day on which blasting is permitted.

4 Operating Conditions

O1 Activities must be carried out in a competent manner

O1.1 Licensed activities must be carried out in a competent manner.
This includes:
a) the processing, handling, movement and storage of materials and substances used to carry out the activity; and

b) the treatment, storage, processing, reprocessing, transport and disposal of waste generated by the activity.

O2 Maintenance of plant and equipment

O2.1 All plant and equipment installed at the premises or used in connection with the licensed activity:
a) must be maintained in a proper and efficient condition; and
b) must be operated in a proper and efficient manner.

O3 Dust

O3.1 All operations and activities occurring at the premises must be carried out in a manner that will minimise the emission of dust from the premises.

O4 Other operating conditions

Pollution Incident Response Management Plan

O4.1 The licensee must maintain, and implement as necessary, a current Pollution Incident Response Management Plan (PIRMP) for the premises. The PIRMP must document systems and procedures to deal with all types of incidents (e.g. spills, explosions, fire) that may occur at the premises or that may be associated with activities that occur at the premises and which are likely to cause harm to the environment.

O4.2 The licensee must keep the PIRMP on the premises at all times.

5 Monitoring and Recording Conditions

M1 Monitoring records

M1.1 The results of any monitoring required to be conducted by this licence or a load calculation protocol must be recorded and retained as set out in this condition.

M1.2 All records required to be kept by this licence must be:
a) in a legible form, or in a form that can readily be reduced to a legible form;
b) kept for at least 4 years after the monitoring or event to which they relate took place; and
c) produced in a legible form to any authorised officer of the EPA who asks to see them.

M1.3 The following records must be kept in respect of any samples required to be collected for the purposes of this licence:
a) the date(s) on which the sample was taken;
b) the time(s) at which the sample was collected;
c) the EPA point identification number for the point at which the sample was taken; and
d) the name of the person who collected the sample

M2 Requirement to monitor concentration of pollutants discharged

M2.1 For each monitoring/discharge point or utilisation area specified below (by a point number), the licensee must monitor (by sampling and obtaining results by analysis) the concentration of each

pollutant specified in Column 1. The licensee must use the sampling method, units of measure, and sample at the frequency, specified opposite in the other columns:

M2.2 Air Monitoring Requirements

POINT 3

Pollutant	UOM	Frequency	Sampling Methods
Particulates - Deposited Matter	grams per square metre per month	Once a month (min. of 4 weeks)	AM-19

M2.3 Water and/ or Land Monitoring Requirements

POINT 11,13,18,27,43,45

Pollutant	UOM	Frequency	Sampling Methods
Conductivity	microsiemens per centimetre	Special Frequency 1	In situ
Oil and Grease	milligrams per litre	Special Frequency 1	Grab sample
pH	pH	Special Frequency 1	In situ
Total organic carbon	milligrams per litre	Special Frequency 1	Grab sample
Total suspended solids	milligrams per litre	Special Frequency 1	Grab sample

POINT 14,15,16,17,19,20,21,22,44

Pollutant	UOM	Frequency	Sampling Methods
Conductivity	microsiemens per centimetre	Special Frequency 2	In situ
Oil and Grease	milligrams per litre	Special Frequency 2	Grab sample
pH	pH	Special Frequency 2	In situ
Total suspended solids	milligrams per litre	Special Frequency 2	Grab sample

POINT 24,25,26

Pollutant	UOM	Frequency	Sampling Methods
pH	pH	Special Frequency 3	In situ
Total dissolved solids	milligrams per litre	Special Frequency 3	Grab sample

POINT 28,29,30,31,32,33,34,35,36,37,38,39,40

Pollutant	UOM	Frequency	Sampling Methods
Bicarbonate	milligrams per litre	Quarterly	Representative sample
Calcium	milligrams per litre	Quarterly	Representative sample
Carbonate	milligrams per litre	Quarterly	Representative sample
Chloride	milligrams per litre	Quarterly	Representative sample
Electrical conductivity	microsiemens per centimetre	Quarterly	In situ
Magnesium	milligrams per litre	Quarterly	Representative sample
pH	pH	Quarterly	In situ
Potassium	milligrams per litre	Quarterly	Representative sample
Sodium	milligrams per litre	Quarterly	Representative sample
Standing Water Level	-	Quarterly	In situ
Sulfate	milligrams per litre	Quarterly	Representative sample

POINT 41,42

Pollutant	UOM	Frequency	Sampling Methods
Bicarbonate	micrograms per litre	Special Frequency 4	Grab sample
Calcium	micrograms per litre	Special Frequency 4	Grab sample
Carbonate	milligrams per litre	Special Frequency 4	Grab sample
Chloride	milligrams per litre	Special Frequency 4	Grab sample
Electrical conductivity	milligrams per litre	Special Frequency 4	In situ

Magnesium	milligrams per litre	Special Frequency 4	Grab sample
pH	milligrams per litre	Special Frequency 4	In situ
Potassium	milligrams per litre	Special Frequency 4	Grab sample
Sodium	milligrams per litre	Special Frequency 4	Grab sample
Sulfate	milligrams per litre	Special Frequency 4	Grab sample

M2.4 For the purposes of the table(s) above Special Frequency 1 means the collection of samples as soon as practicable after each discharge commences and in any case not more than 12 hours after each discharge commences.

M2.5 For the purposes of the table(s) above Special Frequency 2 means the collection of samples quarterly (in the event of flow during the quarter) at a time when there is flow and as soon as practicable after each wet weather discharge from points 11, 13,18, 27, 43 and 45 commences and in any case not more than 12 hours after each discharge commences.

M2.6 Note: Groundwater monitoring has not been formally included in the licence. However, the licensee is required to undertake groundwater monitoring in accordance with the Department of Planning and Environment approved Water Management Plan (as modified) required under Condition B35 of SSD-10269 The results of this monitoring are required to be reported in the Annual Review.

M2.7 For the purposes of the table(s) above Special Frequency 3 means the collection of samples as soon as practicable after each discharge commences from point NR1 and in any case not more than 4 hours after each discharge.

M2.8 For the purposes of the Tables above special frequency 4 means anytime that a leak is detected in the pipe transfer system between brine dams and in the vicinity of Kurragong creek, samples are taken at point 41 and 42. The frequency of those samples should be 1 sample taken at each point every 6 hours, until such time as the leak is repaired.

Where there is no natural flow in Kurrajong Creek, visual inspections are to be undertaken if any leaks are detected. Any liquid found pooled in the Creek and downstream of the pipeline is to be sampled. If no liquid is present in Kurrajong Creek samples are not required to be collected.

M3 Testing methods - concentration limits

M3.1 Monitoring for the concentration of a pollutant emitted to the air required to be conducted by this licence must be done in accordance with:
a) any methodology which is required by or under the Act to be used for the testing of the concentration of the pollutant; or
b) if no such requirement is imposed by or under the Act, any methodology which a condition of this licence requires to be used for that testing; or
c) if no such requirement is imposed by or under the Act or by a condition of this licence, any methodology approved in writing by the EPA for the purposes of that testing prior to the testing taking place.

M3.2 Subject to any express provision to the contrary in this licence, monitoring for the concentration of a pollutant discharged to waters or applied to a utilisation area must be done in accordance with the Approved Methods Publication unless another method has been approved by the EPA in writing before any tests are conducted.

Note: The *Protection of the Environment Operations (Clean Air) Regulation 2022* requires testing for certain purposes to be conducted in accordance with test methods contained in the publication "Approved Methods for the Sampling and Analysis of Air Pollutants in NSW".

M4 Weather monitoring

M4.1 Requirement to monitor weather

For each monitoring point specified below (by a point number), the licensee must monitor (by sampling and obtaining results by analysis) the parameter specified in Column 1. The licensee must use the sampling method, units of measure, averaging period and sample at the frequency, specified opposite in the other columns:

POINT W1

Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method
Rainfall	millimetre	Continuous	1 hour	AM-4
Wind speed @ 10 metres	metres per second	Continuous	15 minute	AM-2 & AM-4
Wind direction @ 10 metres	degree(s)	Continuous	15 minute	AM-2 & AM-4
Temperature @ 2 metres	degree Celsius	Continuous	15 minute	AM-4
Temperature @ 10 metres	degree Celsius	Continuous	15 minute	AM-4
Sigma theta @ 10 metres	degree(s)	Continuous	15 minute	AM-2 & AM-4
Solar radiation	W/m2	Continuous	15 minute	AM-4
Additional requirements- siting-measurement				AM-1 & AM-4AM-2 & AM-4

M5 Recording of pollution complaints

M5.1 The licensee must keep a legible record of all complaints made to the licensee or any employee or agent of the licensee in relation to pollution arising from any activity to which this licence applies.

M5.2 The record must include details of the following:
a) the date and time of the complaint;
b) the method by which the complaint was made;
c) any personal details of the complainant which were provided by the complainant or, if no such details were provided, a note to that effect;
d) the nature of the complaint;
e) the action taken by the licensee in relation to the complaint, including any follow-up contact with the complainant; and
f) if no action was taken by the licensee, the reasons why no action was taken.

M5.3 The record of a complaint must be kept for at least 4 years after the complaint was made.

M5.4 The record must be produced to any authorised officer of the EPA who asks to see them.

M6 Telephone complaints line

M6.1 The licensee must operate during its operating hours a telephone complaints line for the purpose of receiving any complaints from members of the public in relation to activities conducted at the premises or by the vehicle or mobile plant, unless otherwise specified in the licence.

M6.2 The licensee must notify the public of the complaints line telephone number and the fact that it is a complaints line so that the impacted community knows how to make a complaint.

M6.3 The preceding two conditions do not apply until 3 months after: the date of the issue of this licence.

M7 Noise monitoring

M7.1 For each monitoring point specified below, the Licensee must monitor the noise or vibration parameter specified in Column 1. The Licensee must use the sampling method, units of measure, and sample at the frequency, specified opposite in the other columns.

POINTS: N5, N6 and N8

Parameter	Units of Measure	Frequency	Sampling Method
Ambient Noise	LAeq (15minute)LAmaxLA1LA10LA90LAmin	Quarterly monitoring as detailed in the most recently approved "Noise Management Plan" for the premises.	As detailed in the most recently approved "Noise Management Plan" for the premises.

M7.2 POINT: N10

Parameter	Units of Measure	Frequency	Sampling Method
Ambient Noise	LAeq (15 minutes)LAmaxLA1LA10LA90LAmin	Continuous real time noise monitoring as detailed in the most recently approved "Noise Management Plan" for the premises.	As detailed in the most recently approved "Noise Management Plan" for the premises.

M7.3 For the purposes of conditions M7.1 and M7.2 the monitoring locations are described as:

EPA Identification No.	Description of location
N5	Within 30 metres of the residence on the property "Oakleigh"
N6	Within 30 metres of the residence on the property "Newhaven"
N10	Portable Monitor

Note: N10 is a portable monitor enabling the monitor to be relocated to areas of potential greatest impact. The licensee is responsible to ensure that it is located at the most suitable location.

M7.4 To assess compliance with the noise limits presented in the Noise Limits table, attended noise monitoring must be undertaken in accordance with the condition titled Determining Compliance, outlined above, and:

a) at each one of the monitoring locations N5, N6, N8 and N9;

b) occur Quarterly in a reporting period;

c) occur during each day, evening and night period as defined in the NSW Industrial Noise Policy for a minimum of:
i) 1.5 hours during the day;
ii) 30 minutes during the evening; and
iii) 1 hour during the night.

d) occur for three consecutive operating days.

6 Reporting Conditions

R1 Compliance, and annual reporting requirements

Compliance with licence conditions

R1.1 The licensee must supply the EPA, via the EPA's online digital portal, the following details of any non-compliance with the conditions of the licence within 21 days after the licensee becomes aware of the non-compliance:

a. the date the licensee became aware of the non-compliance;
b. the date(s) the non-compliance occurred, including if the non-compliance is continuing;
c. whether the non-compliance relates to air, water/land, noise or waste matters (if applicable);
d. whether the non-compliance relates to a pollution incident;
e. the licence condition(s) not complied with;
f. a summary of particulars of the non-compliance, including (if known):
    i. the location where the non-compliance occurred;
    ii. the duration of the non-compliance;
    iii. if the non-compliance is continuing, the suspected end date of the non-compliance;
g. the cause or suspected cause of the non-compliance;
h. any action taken, or proposed to be taken, to mitigate the effects of the non-compliance; and
i. any action taken, or proposed to be taken, to prevent a recurrence of the non-compliance.

R1.2 The EPA may make a written request for further details in relation to each non-compliance reported in accordance with Condition R1.1. The licensee must provide such further details to the EPA, via the EPA's online digital portal, within the time specified in the request.

R1.3 Condition R1.1 does not apply where a non-compliance with a licence condition has been identified by the EPA as part of an EPA environmental compliance audit.

Reporting transition arrangements

R1.4 By 05 August 2026, the licensee must supply to the EPA, via the EPA's online digital portal the details required in Condition R1.1 for any non-compliance with the conditions of the licence that occurred:

i. after the date the licensee supplied their last Statement of Compliance - Licence Conditions to the EPA, and
ii. before the date of the notice of variation of licence that added this condition to this Licence.

Pollution monitoring data summary

R1.5 If the licensee undertakes monitoring as a result of a licence condition, the licensee must supply to the EPA a summary of the results of the pollution monitoring data in respect of each reporting period. The summary must be provided as a Microsoft Excel file, formatted with the following column headings:

a. EPA point identification number;
b. pollutant;

c. unit of measure;
d. number of samples required;
e. number of samples collected and analysed;
f. lowest sample value;
g. mean of sample values; and
h. highest sample value.

The pollution monitoring data summary for the reporting period must be supplied to the EPA via the EPA's online digital portal by the "due date", as defined in the dictionary at the end of this licence.

R2 Notification of environmental harm

R2.1 Notifications must be made by telephoning the Environment Line service on 131 555.

R2.2 The licensee must provide written details of the notification to the EPA within 7 days of the date on which they became aware of the incident.

Note: The licensee or its employees must notify all relevant authorities of incidents causing or threatening material harm to the environment immediately after the person becomes aware of the incident in accordance with the requirements of Part 5.7 of the Act.

R3 Written report

R3.1 Where an authorised officer of the EPA suspects on reasonable grounds that:
a) where this licence applies to premises, an event has occurred at the premises; or
b) where this licence applies to vehicles or mobile plant, an event has occurred in connection with the carrying out of the activities authorised by this licence, and the event has caused, is causing or is likely to cause material harm to the environment (whether the harm occurs on or off premises to which the licence applies), the authorised officer may request a written report of the event.

R3.2 The licensee must make all reasonable inquiries in relation to the event and supply the report to the EPA within such time as may be specified in the request.

R3.3 The request may require a report which includes any or all of the following information:
a) the cause, time and duration of the event;
b) the type, volume and concentration of every pollutant discharged as a result of the event;
c) the name, address and business hours telephone number of employees or agents of the licensee, or a specified class of them, who witnessed the event;
d) the name, address and business hours telephone number of every other person (of whom the licensee is aware) who witnessed the event, unless the licensee has been unable to obtain that information after making reasonable effort;
e) action taken by the licensee in relation to the event, including any follow-up contact with any complainants;
f) details of any measure taken or proposed to be taken to prevent or mitigate against a recurrence of such an event; and
g) any other relevant matters.

R3.4 The EPA may make a written request for further details in relation to any of the above matters if it is not satisfied with the report provided by the licensee. The licensee must provide such further details to the EPA within the time specified in the request.

R4 Other reporting conditions

R4.1 A noise compliance assessment report must be submitted to the EPA within thirty (30) days of the completion of the quarterly noise monitoring. The assessment must be prepared by a suitably qualified and experienced acoustical consultant and include:
a) an assessment of compliance with noise limits detailed in the limit conditions of this licence; and
b) an outline of any management actions taken within the monitoring period to address any exceedences of the limits detailed in the limit conditions of this licence.

R4.2 The licensee must submit to the EPA Armidale Office within 30 days of obtaining the quarterly groundwater sampling results (required under condition M2.3), a report that provides:

1. The quarterly ground water sampling results; and
2. Delineation of potential pollution sources and
3. A graph of the sampling results, inclusive of historical results, that allows visualisation of the trends over time being shown by sample results.

7 General Conditions

G1 Copy of licence kept at the premises or plant

G1.1 A copy of this licence must be kept at the premises to which the licence applies.

G1.2 The licence must be produced to any authorised officer of the EPA who asks to see it.

G1.3 The licence must be available for inspection by any employee or agent of the licensee working at the premises.

8 Pollution Studies and Reduction Programs

U1 Ground Water Characterisation and Leak Detection

U1.1 For EPL monitoring points 28, 29, 30, 31, 32, 33, 34, 36, 37, 38, 39 and 40 The licensee must submit as part of their annual return, a groundwater monitoring report that includes and is not limited to:

1. An annual review and summary of quarterly findings from the ongoing groundwater sampling occurring on the premises and
2. A delineation of potential groundwater pollution sources.

This report must be submitted as part of the annual return.

U2 PRP: Seepage Assessment, Monitoring and Reduction Program

Definitions applying to condition U2.1 to U2.4

Brine Storage Dam means Dam BR1, as identified in Table 2.1 and Figure 2.1 of the Q1 2026 Review.

Rail Loop Dams means Dams A1, A2, A3, B1, B2, C and D, as identified in Table 2.1 and Figure 2.1 of the Q1 2026 Review.

Q1 2026 Review means the Narrabri Mine Q1 Quarterly Seepage Monitoring Review, document number NAR5027.001, version 02.02.

U2.1 Seepage Assessment

U2.1 The Seepage Assessment is to investigate potential seepage and identify, so far as reasonably practicable, the source dam or dams from which any seepage is occurring.

The Licensee must submit to the EPA a Groundwater Seepage Investigation Assessment & Mitigation Report (**Seepage Assessment Report)**. The Seepage Assessment Report must be prepared by a suitably qualified specialist with experience in dam seepage investigation and management in consultation with the EPA. The Seepage Assessment Report must include, at a minimum, the following:

a. Identify any seepage source using appropriate methods, including water isotope investigations where technically approriate, and determine potential migration pathways and receptors;
b. Undertake a detailed seepage assessment to identify areas of potential seepage from the Rail Loop Dams and the Brine Storage Dam;
c. Undertake a mitigation study to identify reasonable and feasible options to prevent or reduce any groundwater seepage identified;
d. Assess the estimated environmental benefit resulting from implementation of the proposed mitigation options; and
e. Provide a specific and detailed implementation timeline

Due date: for submission of the Seepage Assessment Report 31 October 2026

U2.2 Seepage Reduction

U2.2 The aim of U2.2 Seepage Reduction is to implement reasonable and feasible recommendations arising from the Seepage Assessment Report to minimise any seepage identified from the premises. Following completion of the Seepage Assessment Report, the Licensee must submit to the EPA a Seepage Reduction Plan (**Seepage Reduction Plan**). The Seepage Reduction Plan must, at a minimum;

a. Confirm, so far as reasonably practicable, any identified source or sources of seepage and potential migration pathways identified in the Seepage Assessment Report;
b. Identify any inspection and repair works required to address defects, such as cracking, spalling or other forms of degradation in the dam linings, where the Seepage Assessment Report identifies that such defects are causing or materially contributing to seepage;
c. Provide sufficient details of the proposed measures and works, including an implementation timeframe;
d. Establish a procedure incorporating:

    i. monitoring to identify leaks and routine inspections of relevant dam infrastrucure; and

    ii. an associated leak detection and repair program.

The licensee must implement the measures and works identified in the Seepage Reduction Plan in accordance with a timeframe agreed in writing with the EPA.

Due date for submission of the Seepage Reduction Plan: 31 January 2027

U2.3 Seepage Monitoring

U2.3 The licensee must prepare and submit to the EPA an updated detailed groundwater and surface water monitoring plan (**Seepage Monitoring Plan**) based on the findings and recomendations of the Seepage Assessment Report. The Seepage Monitoring Plan must include:

a. An evaluation of the existing groundwater monitoring program, with recommendations for improving detection of potential seepage from the Brine Storage Dam and the Rail Loop Dams;
b. A revised sampling program with recommendations for additional groundwater monitoring bores and dam water sampling where necessary;
c. The locations, recommended screen intervals and monitoring frequency for any additional groundwater monitoring bores recommended by the Seepage Assessment Report;
d. An analytical suite appropriate to detecting and assessing potential seepage from the Brine Storage Dam and the Rail Loop Dams;
e. A description of how data will be analysed to assess the effectiveness of the measures and works implemented under the Seepage Reduction Plan in reducing any groundwater impacts associated with seepage; and
f. Criteria and a methodology for determining the need for any additional works, if required.

Due date for submission of the Seepage Monitoring Plan: 31 December 2026

U2.4 Seepage Monitoring Review

U2.4 The Licensee must evaluate the data collected under the Seepage Monitoring Plan to assess the effectiveness of the implemented measures. The findings must be documented in a Seepage Monitoring Review Report (**Seepage Monitoring Review Report**) submitted to the EPA. The Seepage Monitoring Review Report must iinclude, at a minimum:

a. Results of the revised monitoring program;

b. An assessment of the effectiveness of the measures and works implemented under the Seepage Reduction Plan in reducing seepage; and

c. An analysis of potential further works to reduce seepage, if necessary.

Due date for submission of the Seepage Monitoring Review Report: 12 months after the later of:

i. Implementation of the relevant measures and works under the Seepage Reduction Plan: and

ii. Commencement of the revised monitoring program under the Seepage Monitoring Plan, or another date agreed in writing with the EPA.

9 Special conditions

E1 Noise Impacts

E1.1 Noise impacts where wind speed exceeds 3 metres per second at 10 metres above the ground must be addressed by:

a) documenting noise complaints received to identify any higher level of impacts or wind patterns;

where levels of noise complaints indicated a higher level of impact then actions to quantify and ameliorate any enhanced impacts where wind speed exceeds 3 metres per second at 10 metres above the ground should be developed and implemented.

Dictionary

General Dictionary

3DGM [in relation to a concentration limit]	Means the three day geometric mean, which is calculated by multiplying the results of the analysis of three samples collected on consecutive days and then taking the cubed root of that amount. Where one or more of the samples is zero or below the detection limit for the analysis, then 1 or the detection limit respectively should be used in place of those samples
Act	Means the Protection of the Environment Operations Act 1997
activity	Means a scheduled or non-scheduled activity within the meaning of the Protection of the Environment Operations Act 1997
actual load	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2022
AM	Together with a number, means an ambient air monitoring method of that number prescribed by the Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales.
AMG	Australian Map Grid
anniversary date	The anniversary date is the anniversary each year of the date of issue of the licence. In the case of a licence continued in force by the Protection of the Environment Operations Act 1997, the date of issue of the licence is the first anniversary of the date of issue or last renewal of the licence following the commencement of the Act.
Approved Methods Publication	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2022
assessable pollutants	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2022
BOD	Means biochemical oxygen demand
CEM	Together with a number, means a continuous emission monitoring method of that number prescribed by the *Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales*.

COD	Means chemical oxygen demand
composite sample	Unless otherwise specifically approved in writing by the EPA, a sample consisting of 24 individual samples collected at hourly intervals and each having an equivalent volume.
cond.	Means conductivity
due date	Means: i) not later than 60 days after the end of each reporting period; or ii) in the case of a transferring licence - not later than 60 days after the date the transfer was granted.
environment	Has the same meaning as in the Protection of the Environment Operations Act 1997
environment protection legislation	Has the same meaning as in the Protection of the Environment Administration Act 1991
EPA	Means the Environment Protection Authority of New South Wales.
EPA Online digital portal	Means eConnect EPA
general solid waste (non-putrescible)	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
flow weighted composite sample	Means a sample whose composites are sized in proportion to the flow at each composites time of collection.
general solid waste (putrescible)	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
grab sample	Means a single sample taken at a point at a single time
hazardous waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
licensee	Means the licence holder described at the front of this licence
Licensing Fee Category (Regulation)	Means the numbered short descriptions in Schedule 1 of the Protection of the Environment Operations (General) Regulation 2022.
load calculation protocol	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2022

local authority	Has the same meaning as in the Protection of the Environment Operations Act 1997
material harm	Has the same meaning as in section 147 of the Protection of the Environment Operations Act 1997
MBAS	Means methylene blue active substances
Minister	Means the Minister administering the Protection of the Environment Operations Act 1997
mobile plant	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
motor vehicle	Has the same meaning as in the Protection of the Environment Operations Act 1997
O&G	Means oil and grease
Percentile [in relation to a concentration limit of a sample]	Means that percentage [eg.50%] of the number of samples taken that must meet the concentration limit specified in the licence for that pollutant over a specified period of time. In this licence, the specified period of time is the Reporting Period unless otherwise stated in this licence.
plant	Includes all plant within the meaning of the Protection of the Environment Operations Act 1997 as well as motor vehicles.
pollution incident	Has the same meaning as in the Protection of the Environment Operations Act 1997
Pollution of waters [or water pollution]	Has the same meaning as in the Protection of the Environment Operations Act 1997
premises	Means the premises described in condition A2.1
public authority	Has the same meaning as in the Protection of the Environment Operations Act 1997
regional office	Means the relevant EPA office referred to in the Contacting the EPA document accompanying this licence
reporting period	For the purposes of this licence, the reporting period means the period of 12 months after the issue of the licence, and each subsequent period of 12 months. In the case of a licence continued in force by the Protection of the Environment Operations Act 1997, the date of issue of the licence is the first anniversary of the date of issue or last renewal of the licence following the commencement of the Act.

restricted solid waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
scheduled activity	Means an activity listed in Schedule 1 of the Protection of the Environment Operations Act 1997
special waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
TM	Together with a number, means a test method of that number prescribed by the Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales.
TSP	Means total suspended particles
TSS	Means total suspended solids
Type 1 substance	Means the elements antimony, arsenic, cadmium, lead or mercury or any compound containing one or more of those elements
Type 2 substance	Means the elements beryllium, chromium, cobalt, manganese, nickel, selenium, tin or vanadium or any compound containing one or more of those elements
utilisation area	Means any area shown as a utilisation area on a map submitted with the application for this licence
waste	Has the same meaning as in the Protection of the Environment Operations Act 1997
waste type	Means liquid, restricted solid waste, general solid waste (putrescible), general solid waste (non - putrescible), special waste or hazardous waste
wellhead	Has the same meaning as in Schedule 1 of the Protection of the Environment Operations (General) Regulation 2022

Kharl Turnbull
Field Operations Officer
ENVIRONMENT PROTECTION AUTHORITY NSW

End Notes

Licence varied by notice POEO-3595, issued on 27-08-2026

Licence varied by notice POEO-2601, issued on 09-06-2026

Licence varied by notice POEO-2601, issued on 09-06-2026

Licence varied by notice 1654598 issued on 23-Dec-2025

Licence varied by notice 1651164 issued on 07-Aug-2025

Licence varied by notice 1646571 issued on 29-Jan-2025

Licence varied by notice 1642286 issued on 21-Nov-2024

Licence varied by notice 1636343 issued on 05-Feb-2024

Licence varied by notice 1629995 issued on 26-Jul-2023

Licence varied by notice 1622604 issued on 07-Sep-2022

Licence varied by notice 1611846 issued on 26-Aug-2021

Licence varied by notice 1596373 issued on 14-Dec-2020

Licence varied by notice 1593091 issued on 20-Mar-2020

Licence varied by notice 1582323 issued on 03-Dec-2019

Licence varied by notice 1549784 issued on 18-Jun-2019

Licence varied by notice 1545740 issued on 19-Jan-2017

Licence varied by notice 1528869 issued on 25-May-2015

Licence varied by notice 1526561 issued on 24-Nov-2014

Licence varied by notice 1521420 issued on 30-Jun-2014

Licence varied by notice 1518352 issued on 05-Feb-2014

Licence varied by notice 1516738 issued on 03-Oct-2013

Licence varied by notice 1506890 issued on 19-Jun-2012

Licence transferred through application 1506423 approved on 29-May-2012 , which came into effect on 31-May-2012

Licence varied by notice 1502129 issued on 20-Dec-2011

Licence varied by notice 1126956, issued on 13-Jul-2011, which came into effect on 13-Jul-2011.

Licence varied by notice 1100826, issued on 18-Aug-2009, which came into effect on 18-Aug-2009.

Condition A1.3 Not applicable varied by notice issued on <issue date> which came into effect on <effective date>