

MAULES CREEK COAL MINE – MONTHLY MONITORING SUMMARY

Site Information

EPL No: 20221

EPA Website Link: [Hyperlink to Maules Creek Coal, Environment Protection Licence](#)

Licensee: Maules Creek Coal Mine Pty Ltd

Licensee Address: Maules Creek Coal Mine, Therribri Road, BOGGABRI NSW 2382

EPL Monitoring Points: See Figure 1 below

Sampling Period: March 2025

Obtained Date: 15th March 2025

Publication Date: 17th March 2025

Context: This Monthly Monitoring Summary aligns with the Environment Protection Licence (EPL) No. 20221 – Maules Creek Coal Mine issued 2nd August 2022 by the NSW Environment Protection Authority (EPA).

Monthly Monitoring Summary

Ground Water Monitoring

Table 1 – Groundwater Quality Monitoring

ID EPL (Bore)	Parameters	Units	Frequency	Samples	Date	Laboratory Results Received	Min	Mean	Max / Only Value
15 (BCM01)	pH	pH	Quarterly	0					Dry – Next sample June 2025
	Conductivity	µs/cm							
	TDS	mg/L							
16 (BCM03)	pH	pH	Quarterly	0					Dry – Next sample June 2025
	Conductivity	µs/cm							
	TDS	mg/L							
17 (REG10A)	pH	pH	Quarterly	0					Dry – Next sample June 2025
	Conductivity	µs/cm							
	TDS	mg/L							
24 (RB05A)	pH	pH	Quarterly	1	25/02/2025	Yes	N/A	N/A	7.77
	Conductivity	µs/cm							1950
	TDS	mg/L							1220

Surface Water Monitoring

Table 2 – Surface Water Monitoring – Mine Void

ID EPL (Site)	Parameter	Units	Frequency	Samples	Date	Laboratory Results Received	Min	Mean	Max / Only Value
12 (Mine Void)	TSS	mg/L	Every 2 months	1	27/03/2025	15/04/2025			<5
	Conductivity	µs/cm							1260
	Oil & Grease	mg/L							<5
	pH	pH							8.28

*report amended on 17/04/2024 to include mine void monitoring results

Table 3 – Wet Weather Discharge - Surface Water Monitoring

ID EPL (Site)	Parameter	Units	Frequency	Samples	Date	Laboratory Results Received	Min Value	Mean Value	Median Value	Max / Only Value
3 (SD3)	Conductivity	µs/cm	Special Frequency 1 - within 12 hours of discharge from EPL 3 or 36.							
	Nitrate	mg/L								
	Nitrogen (total)	mg/L								
	Oil & Grease	mg/L								
	pH	pH								
	Phosphorous	mg/L								
	Reactive Phosphorous	mg/L								
	TSS	mg/L								
36 (SD12)	Conductivity	µs/cm	Special Frequency 1 - within 12 hours of discharge from EPL 3 or 36							
	Nitrate	mg/L								
	Nitrogen (total)	mg/L								
	Oil & Grease	mg/L								
	pH	pH								
	Phosphorous	mg/L								
	Reactive Phosphorous	mg/L								
	TSS	mg/L								
Conductivity	µs/cm									

No discharge occurred at these locations in February 2025

Table 4 – Clean Water Discharge - Surface Water Monitoring

ID EPL (Site)	Parameter	Units	Frequency	Samples	Date	Laboratory Results Received	Min Value	Mean Value	Median Value	Max / Only Value
38 (Flow Meter Upstream)	Conductivity	µs/cm	Special Frequency 3 - within 12 hours of discharge from any discharge location.	1	29/03/2025	Yes		NA		80
	Nitrate	mg/L								1.3
	Nitrogen (total)	mg/L								1.9
	Oil & Grease	mg/L								<5
	pH	pH								6.63
	Phosphorous	mg/L								0.1
	Reactive Phosphorous	mg/L								0.079
	TSS	mg/L								230
39 (Flow Meter downstream)	Conductivity	µs/cm	Special Frequency 3 - within 12 hours of discharge from any discharge location.	1	29/03/2025	Yes		NA		90
	Nitrate	mg/L								1.9
	Nitrogen (total)	mg/L								2.4
	Oil & Grease	mg/L								<5
	pH	pH								6.76
	Phosphorous	mg/L								0.2
	Reactive Phosphorous	mg/L								0.15
	TSS	mg/L								307
40 (HWD8)	TSS	mg/L	Special Frequency 2 – prior to discharging from EPL 45 and/or 46 or within 12hours of discharge caused by 38.4mm in a 5 Day consecutive period							
	Conductivity	µs/cm								
	Oil & Grease	mg/L								
	pH	pH								
41 (HWD9)	TSS	mg/L								
	Conductivity	µs/cm								

No discharge occurred at these locations in February 2025

	Oil & Grease	mg/L	Special Frequency 2 – prior to discharging from EPL 45 and/or 46 or within 12hours of discharge caused by 38.4mm in a 5 Day consecutive period									
	pH	pH										
42 (HWD10)	TSS	mg/L										
	Conductivity	µs/cm										
	Oil & Grease	mg/L										
	pH	pH										
43 (HWD11)	TSS	mg/L										
	Conductivity	µs/cm										
	Oil & Grease	mg/L										
	pH	pH										
44 (WCWD)	TSS	mg/L						1	29/03/2025	Yes	NA	38
	Conductivity	µs/cm										1040
	Oil & Grease	mg/L	<5									
	pH	pH	7.92									

Noise Monitoring

Table 6 – Noise Monitoring (Attended – Measured)

MCC ID	Date	Start Time	Wind Speed (m/s)	MCCP LAeq 15min dB	Limit LAeq 15min (dB) Operations Criteria	MCCP LAeq 1min dB	Limit LA1 (1 min) (dB) Operations Criteria	Weather Rain (mm)	Exceedance (Yes / No)
NM1	12/03/2025	22:30	2.0	<20	35	<20	45	0.0	No
NM2	12/03/2025	23:30	2.9	<20	39	<20	45	0.0	No
NM3	12/03/2025	23:21	3.1	<20	40	<20	50	0.0	No
NM4	12/03/2025	23:00	1.4	<20	35	<20	45	0.0	No
NM5	12/03/2025	22:00	1.5	<20	35	<20	45	0.0	No
NM6	12/03/2025	23:58	1.6	<20	35	<20	45	0.0	No

MCC ID = Locations as per the EPL No.20221.

ND = No data due to high prevailing winds during the attended noise monitoring event.

Italicised text indicates wind speed exceeds the 3.0m/s maximum for noise monitoring.

NM = Not Measurable. If site noise is noted as NM, <20 dB or <30 dB, this means some noise was audible but could not be quantified.

IA = Site noise was inaudible at the monitoring location.

N/A in exceedance column means criterion was not applicable due to atmospheric conditions outside those specified in the project approval.

Table 7 - Noise Monitoring (Attended - Low Frequency Assessment)

None of the measurements satisfied the conditions for further assessment when assessed for the applicability of low frequency modification factors in accordance with the EPA's Noise Policy for Industry. Therefore, no further assessment of low frequency noise was required to be undertaken.

Blast Monitoring

Table 8 – Blast Monitoring (Blasts – Limits Apply)

Location	Parameter	Units	Frequency	Number	Average	Max	100% Limit	Exceedance (Yes / No)
Operations Blasts	Overpressure	Db (Lin Peak)	All	10	98.06	111.90	120	No
	Vibration	mm/s		10	0.13	1.56	10	No

Note: As of March 2018, in accordance with the requirements of the approved variation of EPL 20221; M7.1 blast monitoring results are for four blast monitoring points 31 (BM1), 32 (BM2), 33 (BM3) and 34 (BM4).

Air Quality Monitoring

Table 9 – PM₁₀ (Limits Apply)

ID EPL (Site)	Sample period	Unit	Parameter	Rolling Annual Average	NEPM Annual Criteria	Exceedance (Yes / No)
18 (TEOM1)	Continuous	µg/m ³ month	PM ₁₀	9.3	30	No
37 (TEOM3)	Continuous	µg/m ³ month	PM ₁₀	12.2	30	No
19 (HVAS)	5 days	µg/m ³	PM ₁₀	13.4	30	No

Table 10 – Depositional Dust (Limits Apply)

ID EPL (Site)	Sample period	Particulates Deposited Matter	Rolling Annual Average Insoluble Solids	Criteria	Exceedance (Yes / No)
20 (DDG1/MC1)	Monthly	g/m ² month	0.7	4	No
21 (DDG2/MC2)	Monthly	g/m ² month	2.2	4	No
22 (DDG3/MC3)	Monthly	g/m ² month	1.7	4	No
23 (DDG4/MC4)	Monthly	g/m ² month	1.0	4	No

Figure 1 – EPL 20221 Monitoring Location



EPL 20221 Monitoring Locations - 06/12/2023

- EPL Monitoring Locations
- MCCM Project Boundary MOD 9

Scale: 1:33,944,857,333
 Author: EGibson
 Date created: 18/03/2025

Spatial Reference
 Name: WGS 1984 Web Mercator Auxiliary
 Sphere

Maules Creek Coal

